

H_∞ based control of a DC/DC buck converter feeding a constant power load in uncertain DC microgrid system

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H_∞ Based Control Of A DC/DC Buck Converter Feeding A Constant Power Load In Uncertain DC Microgrid System.

Abstract:

DC microgrids are gaining more and more popularity and are becoming a more viable alternative to AC microgrids (MGs) due to their advantages in terms of simpler power converter stages, flexible control algorithms and the absence of synchronization and reactive power. However, DC-MGs are prone to instability issues associated with the presence of nonlinear loads such as constant power loads (CPL) known by their incremental negative impedance (INI), which may lead to voltage collapse of the main DC Bus. In this paper, H_∞-based controller of a source side buck converter is designed to avoid the instability issues caused by the load-side converter acting as a CPL. Besides, the proposed controller allows a perfect rejection of all perturbations that may arise from parameter variations, input voltage and CPL current fluctuations. The design process of H_∞-based controller is based on the Golver Doyle Optimization Algorithm (GDOA), which requires an augmented system extracted from the small-signal model of the DC/DC converter including the mathematical model of parameter variations and overall external perturbations. The H_∞ based controller involves the use of weight functions in order to get the desired performances. The proposed controller is easy to implement and lead to reducing the implementation cost and avoid the use of current measurement that may have some disadvantages. The derived controller is validated by simulation performed in Psim software and experimental setup.

Keywords: Constant Power Load, Golver Doyle Optimization Algorithm, Weight Functions, DC Microgrid, Augmented System, Structured Uncertain Parameter.

Acronyms and nomenclatures

v_{in} : Input Voltage.

\hat{v}_{in} : Input Voltage Small Signal Value.

V_{in} : Input Voltage Nominal Value.

d : Duty Cycle.

\hat{d} : Duty Cycle Small Signal Value.

D : Duty Cycle Nominal Value.

- 30 L : Inductance.
- 31 L_0 : Inductance Nominal value.
- 32 C : Capacitance.
- 33 C_0 : Capacitance Nominal Value.
- 34 v_o : Output Voltage.
- 35 \hat{v}_o : Output Voltage Small Signal Value.
- 36 V_o : Output Voltage Nominal Value.
- 37 i_L : Inductor Current.
- 38 \hat{i}_L : Inductor Current Small Signal Value.
- 39 I_L : Inductor Current Nominal Value.
- 40 i_o : CPL Current.
- 41 \hat{i}_o : CPL Current Small Signal Value.
- 42 I_o : CPL Current Nominal Value.
- 43 R_{CPL} : Incremental Negative Impedance.
- 44 P_{CPL} : Constant Power Consumed By CPL.
- 45 R : Resistance Load.
- 46 V_{ref} : Voltage Reference.
- 47 k_p : Proportional Gain of PI Controller.
- 48 k_i : Integral Gain Of PI Controller.
- 49 k_{p_v} : Proportional Gain Of Voltage PI Controller.
- 50 k_{i_v} : Integral Gain Of Voltage PI Controller.
- 51 k_{p_c} : Proportional Gain Of Current PI Controller.
- 52 k_{i_c} : Integral Gain Of Current PI Controller.
- 53 s : Laplace Variable.

- 54 $Z_1(s), Z_2(s)$: Impedance.
- 55 $M_v(s)$: Input Voltage-To-Output Voltage Transfer Function.
- 56 $Z_o(s)$: Output Impedance.
- 57 $T_p(s)$: Duty Cycle-To-Output Voltage Transfer Function.
- 58 $T_{p_o}(s)$: Duty Cycle-To-Output Voltage Nominal Transfer Function.
- 59 $\Delta(s)$: Uncertain Transfer Matrix.
- 60 $P(s)$: Augmented System.
- 61 $K_\infty(s)$: H_∞ Based Controller.
- 62 $W_1(s), W_2(s), W_3(s)$: Wight Functions.
- 63 $F_L(\cdot, \cdot)$: Lower Fractional Transformation.
- 64 $S(s), T(s)$: Sensibility Functions.
- 65 $\|\cdot\|_\infty$: H_∞ Norm.
- 66 \mathcal{E} : Steady-State Error.
- 67 G_m : Gain Margin.
- 68 ω_c : Cutoff Frequency.
- 69 A : System Matrix.
- 70 $C = [C_1 \quad C_2]$: Output Matrix.
- 71 $B = \begin{bmatrix} B_1 \\ B_2 \end{bmatrix}$: Input Matrix.
- 72 $D = \begin{bmatrix} D_{11} & D_{12} \\ D_{21} & D_{22} \end{bmatrix}$: Feedforward Matrix.
- 73 **CPL**: Constant Power Load.
- 74 **DC**: Direct Current.
- 75 **GDOA**: Golver Doyle Optimization Algorithm.
- 76 **MG**: Microgrid.
- 77 **RES**: Renewable Energy Source.

- 78 **AC:** Alternative Current.
- 79 **INI:** Incremental Negative Impedance.
- 80 **MPC:** Model Predictive Control.
- 81 **NDO:** Nonlinear Disturbance Observer.
- 82 **PBC:** Passivity-Based Control.
- 83 **H_∞:** H Infinity Norm.
- 84 **PWM:** Pulse Width Modulator.
- 85 **PI:** Proportional Integral Controller.
- 86 **PI_v:** Voltage PI Controller.
- 87 **PI_c:** Current PI Controller.
- 88 **RHP:** Right Half Pole-Zero Plane.
- 89 **LHP:** Left Half Pole-Zero Plane.
- 90 **VNI:** Virtual Negative Inductance.
- 91 **MPC:** Model Predictive Control.
- 92 **SMC:** Sliding Mode Control.

93 **1. Introduction**

94 Over the past decade, industrialized countries have actively promoted the liberalization of the
95 electricity market, as well as the promotion of the integration of the principles of energy
96 efficiency and renewable energies in the supply and consumption of electricity [1]. This
97 transition is considered to be a trend, which implies the reduction of the environmental impact
98 associated with the centralized production of electricity based on fossil fuels, the reduction of
99 greenhouse gas emissions and the mutation from centralized to distributed generation by the
100 integration of renewable energy sources (RESs) which improve the overall efficiency of the
101 electrical system [2]. In the context of distributed generation, the concept of microgrids
102 (MGs) arises. A MG is an electrical system consisting of distributed and interconnected
103 generators, loads and distributed units of electrical energy storage that cooperate with each
104 other by acting collectively as a single consumer or producer system. System coordination
105 includes coordination of control and protection devices as well as energy management and
106 intelligent control functionalities [1-2]. Fig. 1 depicts the DC-MG configuration.

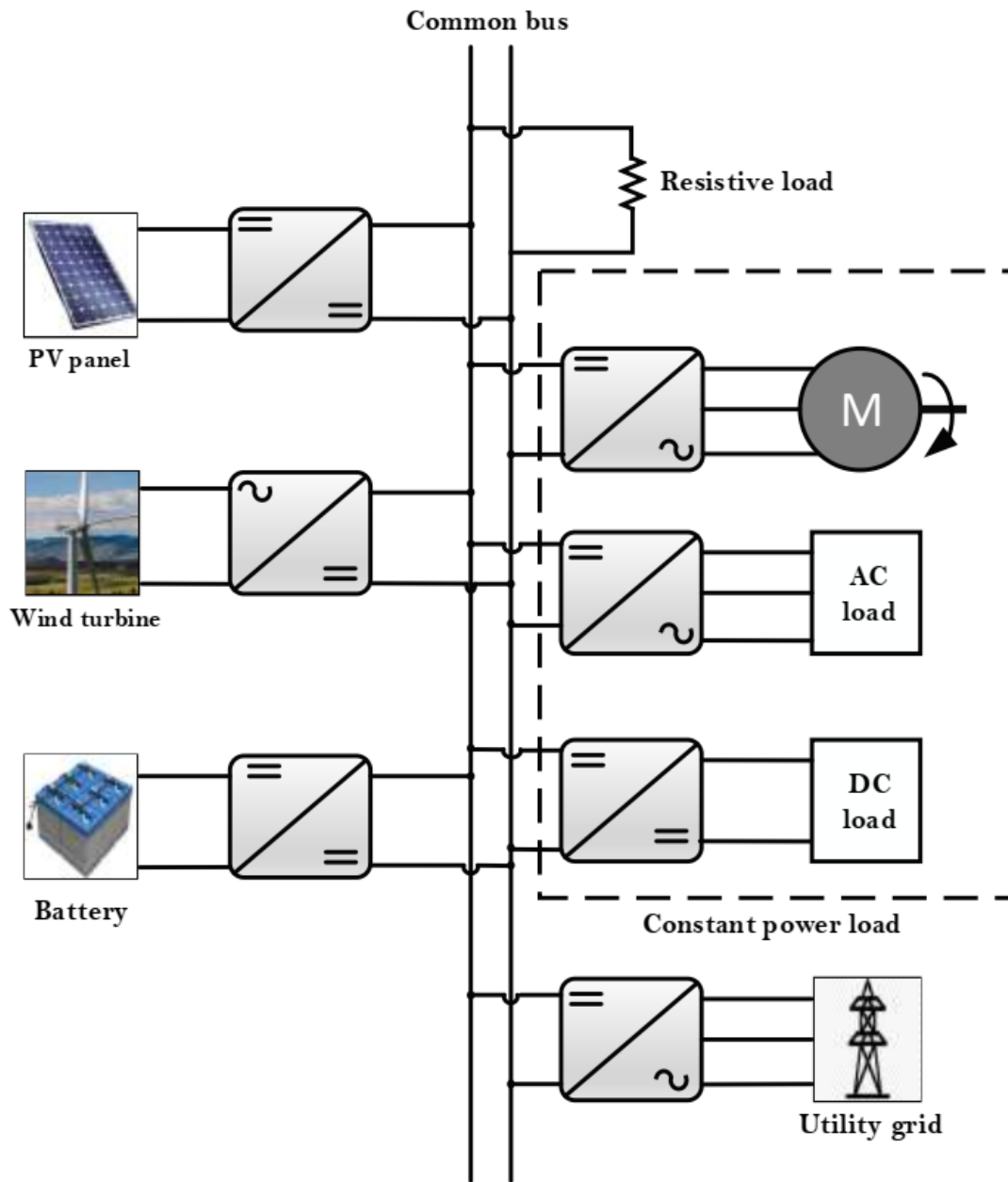


Fig. 1. DC-MG configuration.

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108

109

110 MG architecture can be classified into three types: AC-MG, DC-MG and hybrid AC/DC-MG
 111 [3-4]. It can operate in grid-connected mode or islanded mode [5-9]. From the point of view
 112 of energy efficiency, ease of control and reliability, DC-MGs are gaining more and more
 113 interest compared to AC-MG. On the other hand, as the number of DC-generating RESs is
 114 higher as compared to AC-generating sources, lesser converter units are required. Also,
 115 harmonic issues and synchronization needed in AC-MG do not arise in DC-MG. The storage

116 devices play an important role in DC-MG, which is providing the power balance and bus
117 stability [10].

118 However, DC-MG is prone to instability issues. These instability issues are often associated
119 with the presence of Constant Power Loads (CPL) in the microgrids [11-23]. This type of load
120 refers to the one that is controlled such as a load converter whose output voltage is firmly
121 regulated to feed a passive load [14], [15]. These loads include a power converter that
122 regulates their voltages such that the whole regulated system appears as drawing a constant
123 power [18].

124 The CPL is a nonlinear load with incremental negative impedance (INI) characteristic [23],
125 which implies the load current increase/decrease with the decrease/ increase in its terminal
126 voltage. DC-MG may become unstable when it feeds the CPL, which generates the
127 oscillations in the system that may cause the stress and failures in the MG equipment [16],
128 [19]. For this reason, the CPL issue has attracted more intention of researchers to find
129 appropriate control methods in order to avoid CPL instability issues [12]. In addition, the
130 perturbations brought by the load current and DC source voltage and the variations of system
131 parameters may lead to losing system performances [21]. On the other hand, the system
132 stability is not guaranteed as it can be completely lost when substantial parameter variation
133 occurs in one of the physical components of the system under control based on the
134 conventional controllers [22].

135 To solve the aforementioned issues, traditional methods based on conventional controllers can
136 be ineffective [23]. Thus, many control methods have been proposed in the literature. The first
137 proposed method is the passive damping. It consists of adding passive components to the
138 DC/DC converter in order to increase the damping factor [24-29]. For instance, in [24], the
139 authors proposed a specific technique based on a simplified system representation consisting
140 of a voltage source, an LC filter and ideal CPL for choosing the necessary passive
141 components. In [25], the authors proposed a stabilizer device, which consists of an additional
142 battery connected to DC Bus through a DC/DC converter operating under a specific control.
143 However, this approach decreases the system efficiency by causing excessive power losses.

144 An active damping approach is proposed by many authors. It consists of adding a virtual
145 impedance to modify the closed-loop control that lets the system poles lying on the LHP [30-
146 35]. For instance, in [30], the authors proposed the virtual impedance consisting of series-
147 connected resistance and inductance. In [31], the authors proposed a virtual resistance

148 associated with an additional output voltage feedback loop. In [34], a feedforward technique
149 aiming to create a virtual R-C filter at the input of the CPL is proposed. In [35], the virtual
150 negative inductance (VNI) depending on the CPL current estimated by the nonlinear
151 disturbance observer (NDO) is investigated. This approach is effective to ensure the system
152 stability in different cases with the presence of CPL. However, the original converter control
153 loop will be modified and consequently the dynamic response of the overall system will be
154 affected.

155 Taking into account the nonlinearity of the DC/DC converter, nonlinear control techniques
156 have been implemented to stabilize the DC-MG feeding CPLs. Among them, model
157 predictive control (MPC) has been proposed by many authors [37-42]. For instance, in [37]
158 the possibility of applying a finite control set model predictive control (FCS-MPC) algorithm
159 for dynamic stabilization of DC-MG supplying CPL is studied. In [38] and [39], the authors
160 investigated the fuzzy model predictive control synthesis of networked controlled power
161 buffer for dynamic stabilization of a DC-MG supplying CPL. The proposed approach is based
162 on Takagi-Sugeno (TS) fuzzy model and model predictive scheme. This approach is effective
163 to overcome CPL instability issues. But, MPC is not suitable for plant-wide in real-time, due
164 to its computational burden [42]. The Sliding Mode Control (SMC) has been also proposed to
165 enhance the system stability [43-48]. Authors in [46] proposed a novel sliding manifold that
166 results in stable operation for a wide range of gains, followed by rigorous stability condition
167 analysis to reach a suitable enhancement of the closed-loop system dynamic response. In [47],
168 the authors have proposed a digital sliding mode control (DSMC) for a boost converter under
169 CPL conditions. However, the sliding mode approach requires the capacitor current
170 measurement, which causes ripple filtering degradation with the apparition of the shattering
171 problem [49].

172 Backstepping and passivity based control are one of the most nonlinear control design tools to
173 avoid the instability caused by INI characteristic and to solve the tracking problem [21], [36],
174 [50-52]. For instance, in [36] and [50], the authors proposed the backstepping control with
175 integrating NDO and 3rd-degree Cubature Kalman filter (CKF) respectively. In [21], the
176 instability due to CPL is avoided by applying the passivity-based control (PBC) through
177 integrating the NDO observer. In papers [51] and [52], the authors proposed an improvement
178 of Interconnection and Damping Assignment Passivity-Based Control (IDA-PBC) by
179 developing an interconnection matrix to elaborate the internal link in port-controlled
180 Hamiltonian (PCH) models.

181 The methods mentioned in the literature target one objective presented in stabilizing the DC-
182 MG supplying CPL. Their implementations might be difficult and costly, may require a large
183 use of sensors and introduce the use of passive elements that reduce the system efficiency.
184 This paper proposes H_∞ based-controller of a source side buck converter whose
185 implementation is easy and require only one sensor of voltage measurement. The proposed
186 controller increases the damping factor of system without using the passive elements aiming
187 to reach three objectives given below:

- 188 1) Avoiding the system instability caused by the load-side converter acting as CPL.
- 189 2) Rejecting all perturbations that arise from the parameter variations, input voltage and
190 current fluctuations.
- 191 3) Implementation of the derived control strategy in low cost DSP.

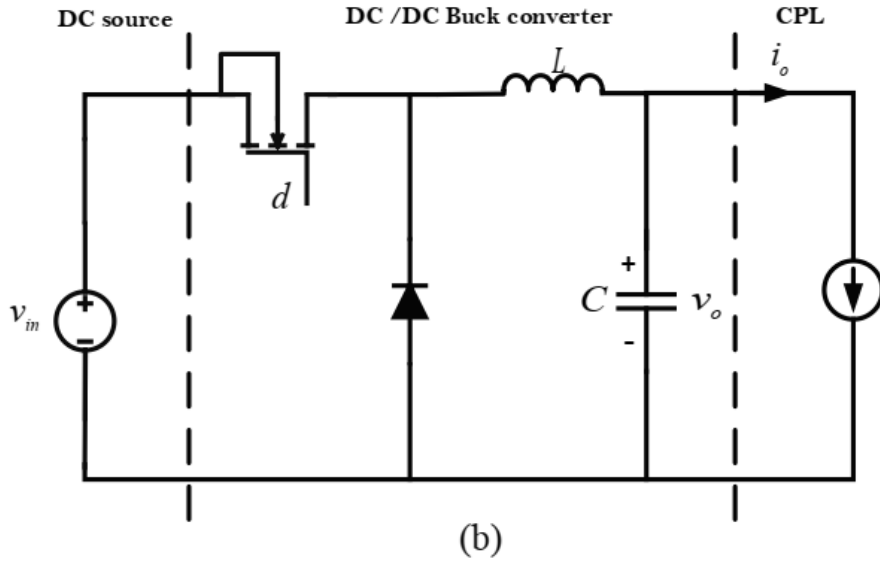
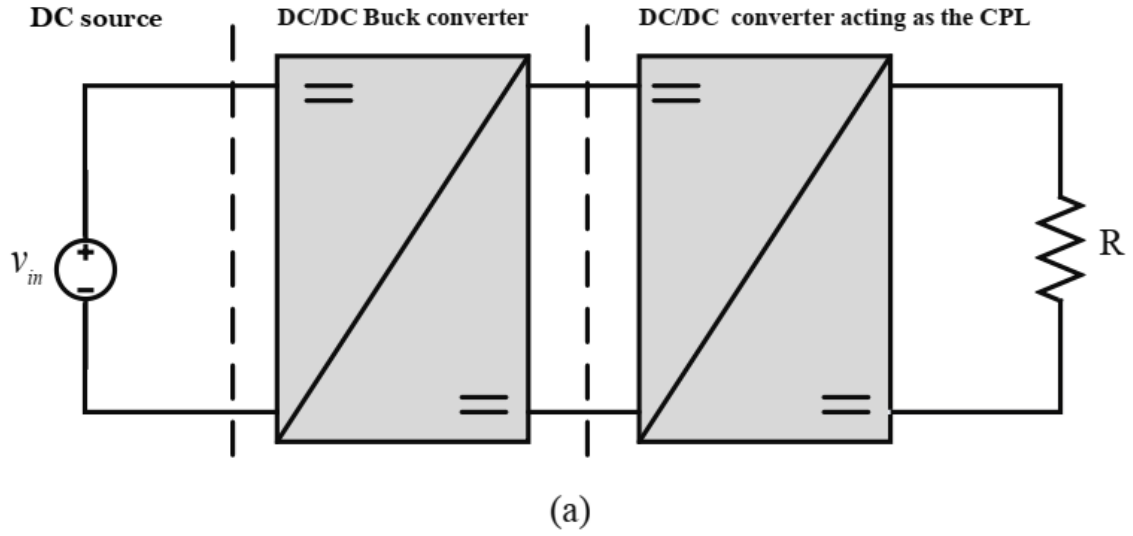
192 The H_∞ based-controller process design is based on Golver Doyle Optimization Algorithm
193 (GDOA), which requires an augmented system extracted from the small-signal model of
194 DC/DC converter including the mathematical model of overall external perturbations that may
195 arise from parameter variations, input voltage and CPL current fluctuations. The use of the
196 weight functions included in the augmented system is required by the design process in order
197 to obtain desired performances. The proposed method is validated by simulation performed in
198 Psim software and experimental setup.

199 This paper is organized as follows: Section 2 describes the system configuration and problem
200 statement. Section 3 and section 4 present the modeling of a buck converter with uncertain
201 parameters and considering the overall exiting perturbations. Section 5 investigates the design
202 process of the H_∞ based-controller and section 6 analyses the stability conditions. The H_∞
203 based controller effectiveness is validated by both simulation and experimental setup in
204 sections 7 and 8. The paper is ended with a conclusion.

205

206 **2. System configuration and problem statement**

207 As mentioned previously, converters with tightly regulated output act as CPL. In this paper,
208 we consider a buck converter operating in continuous conduction mode (CCM) feeding a
209 resistive load via a voltage controlled boost converter as depicted in Fig. 2 (a). The equivalent
210 circuit of the load side converter is shown in Fig. 2 (b) where it is replaced by a controlled
211 current source [36].



212

213

Fig. 2. Configuration of DC/DC buck converter feeding CPL.

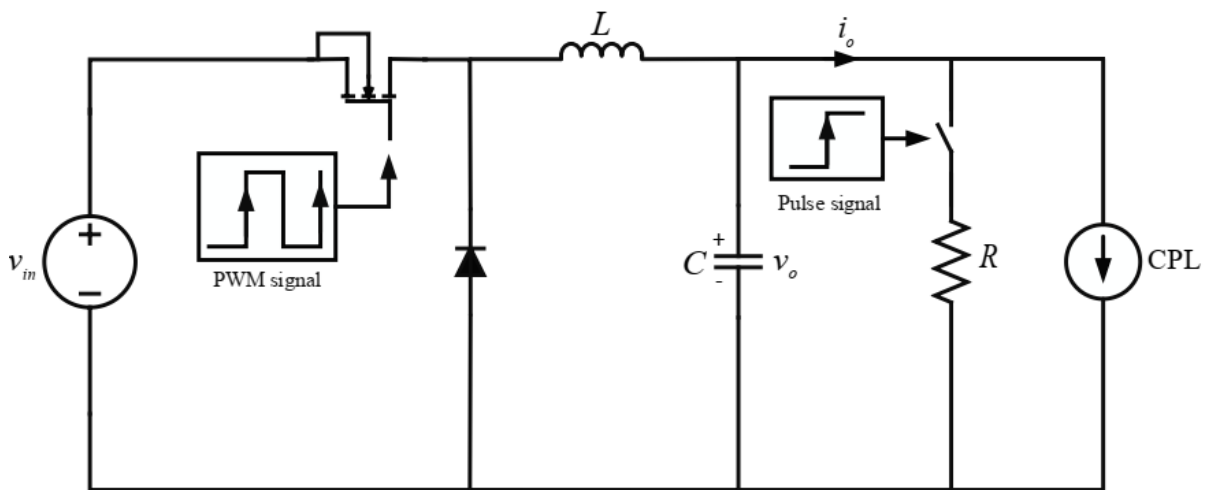
214 For a CPL, the absorbed power within the controller bandwidth is constant and its relation
 215 is given as follows [23], [60]:

$$P_{CPL} = v_o \cdot i_o \quad (1)$$

216 By deriving the CPL current with respect to its voltage, the expression of the incremental
 217 negative impedance (INI) of the CPL is obtained as follow:

$$R_{CPL} = \frac{dv_o}{di_o} = -\frac{P_{CPL}}{i_o^2} = -\frac{v_o}{i_o} = -\frac{v_o^2}{P_{CPL}} \quad (2)$$

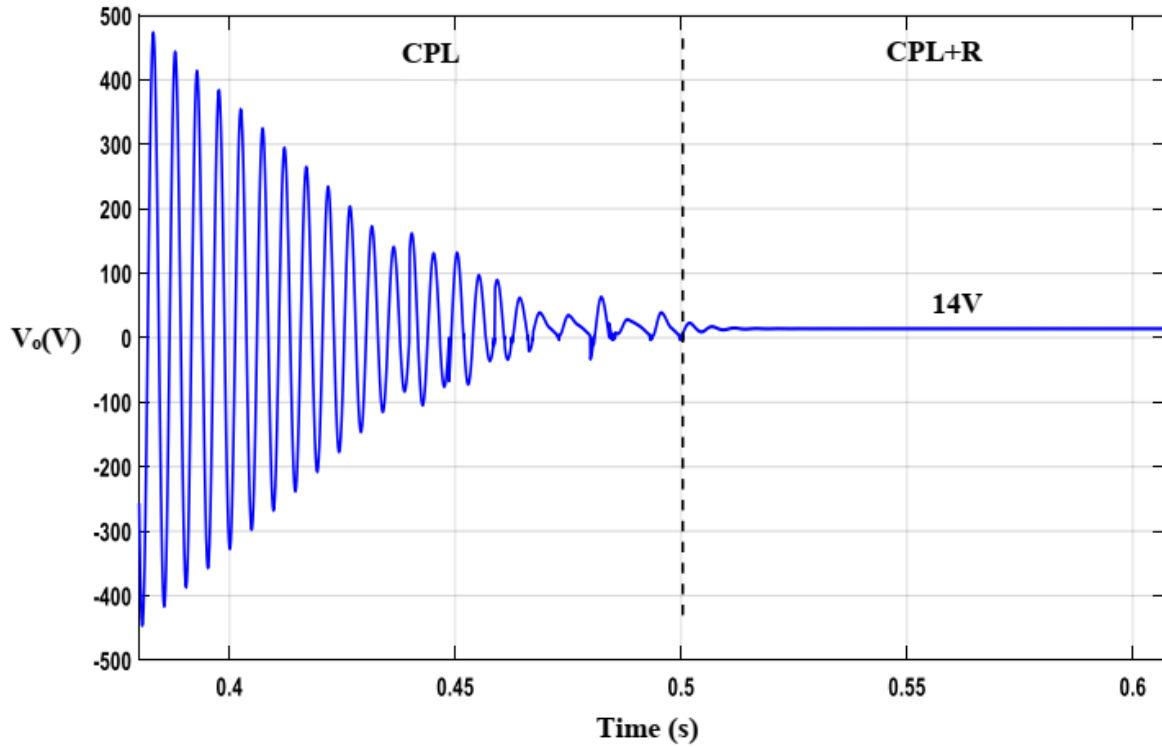
218 According to equation (2), the CPL presents has incremental negative impedance (INI)
 219 characteristic, which presents 180° phase lag in the bode diagram. Therefore, when cascading
 220 with a source converter, if the output impedance module of the source converter intersects
 221 with the CPL input impedance module, instability arises [53],[63]. To avoid the negative
 222 effect of INI characteristic and increasing the damping factor of the overall system, a passive
 223 load is usually connected to the common DC bus. In general, the passive load can be a
 224 resistive load or an additional stabilizer device [24], [29]. However, this component inherently
 225 causes power loss. Thus, the system operates at low efficiency. To illustrate the
 226 aforementioned issues, Fig. 3 and Fig. 4 show simulation results of the INI characteristic
 227 effect on the output voltage and the ability of the additional resistive load to avoid the
 228 corresponding oscillations.



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Fig. 3. Buck converter feeding a CPL and a damping resistor

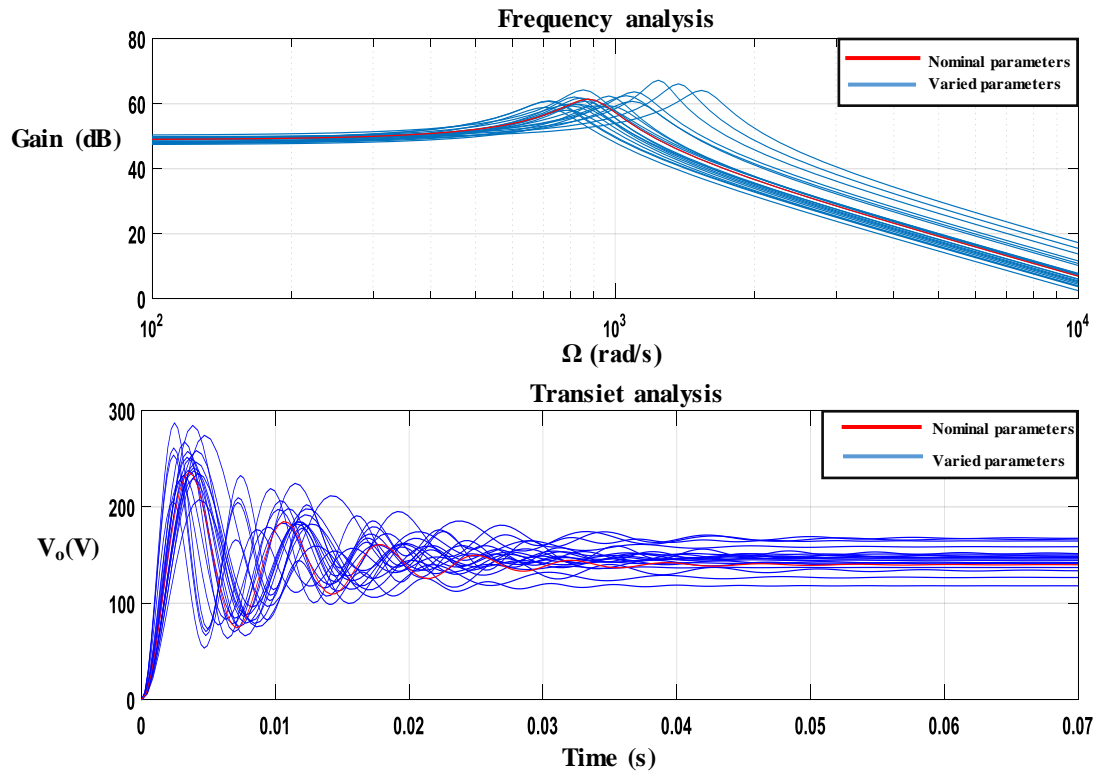


231

Fig. 4. Ability of passive load to mitigate the oscillation of output voltage caused by CPL (

$v_{in} = 25V$, $D = 0.5$, $C = 220\mu F$, $L = 2.7mH$, $R_{CPL} = -9.8\Omega$, $P_{CPL} = 20W$, $R = 5\Omega$).

232 In addition, parameter variations might deteriorate the system performances such as the
 233 settling time and overshoot. To understand the corresponding problem, transient and frequency
 234 analysis of the system with a damping resistor are depicted in Fig. 5. The parameter variations
 235 influence negatively the cut-off frequency and quality factor that brings to the system a
 236 substantial overshoot and slow transit dynamic.



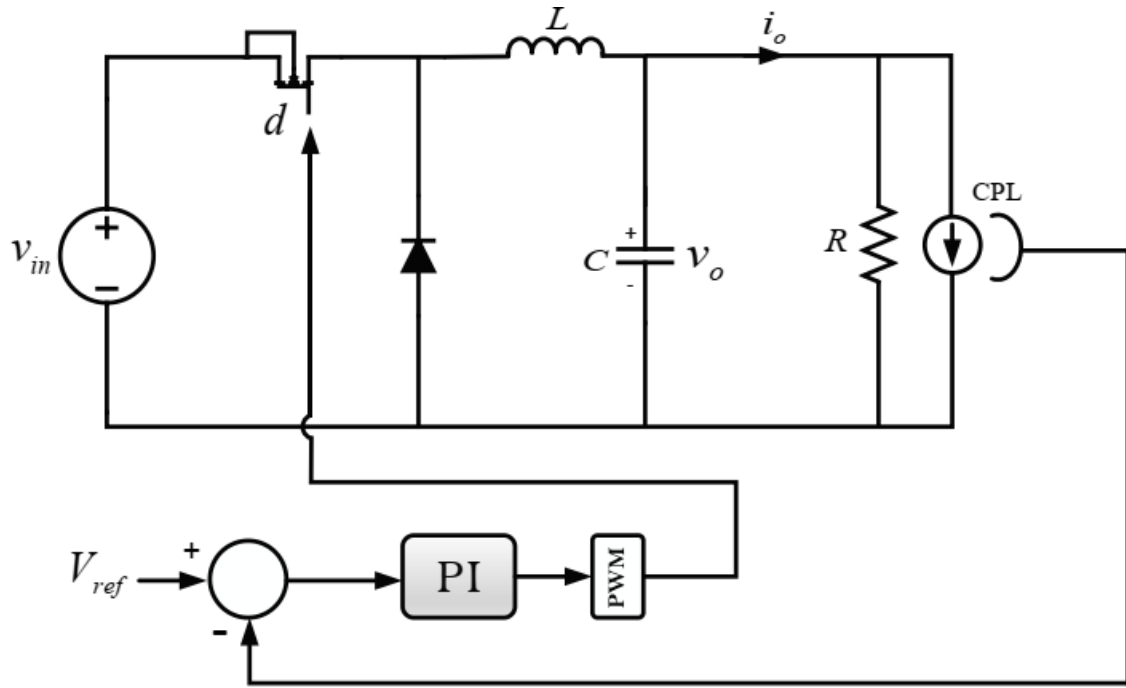
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Fig. 5. Transient and frequency analysis of the studied system ($(470 - 30\%) < C < (470 + 30\%)$, $(2.7 - 60\%) < L < (2.7 + 60\%)$, $D = 0.5$, $v_o = 140V$, $v_{in} = 280V$, $P_{CPL} = 20W$, $R = 5\Omega$).

238

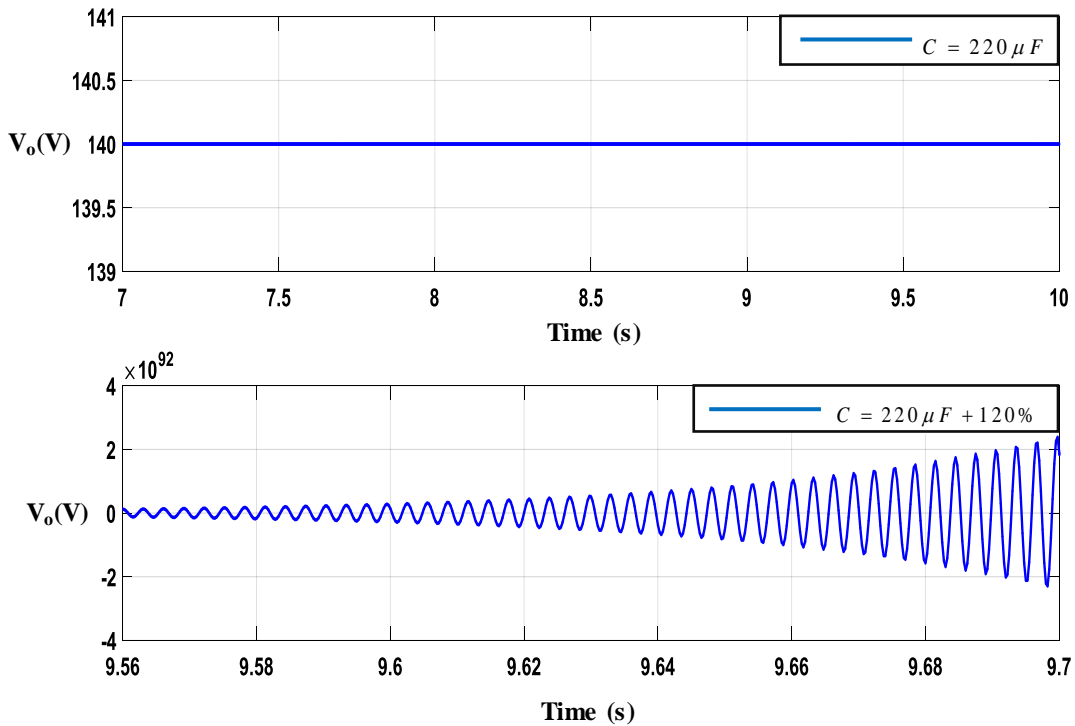
239 Fig. 6 and Fig. 7 show the instability occurred when the output capacitance value tolerates.

240 The converter is controller using conventional PI controller.



241)
 242
 243

Fig. 6. Buck converter feeding a mixed load under conventional PI control.

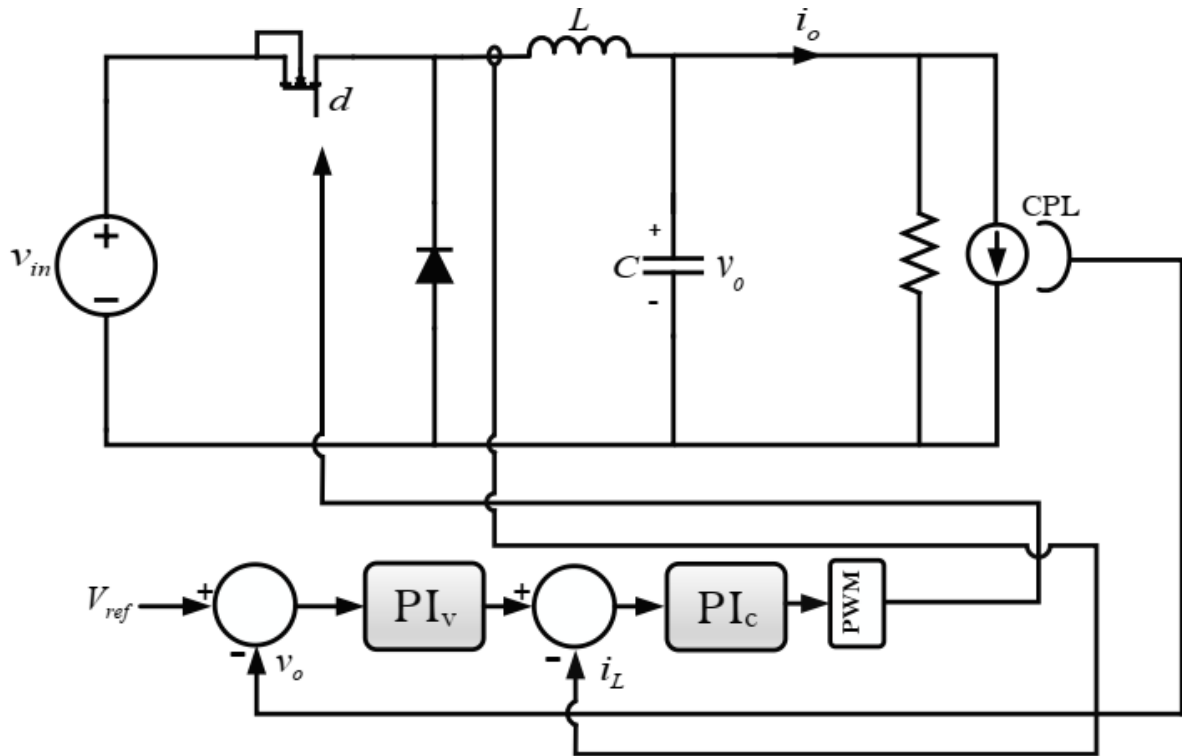


244

Fig. 7. Step response of the studied system under capacitance variation ($L = 2.7\text{mH}$,

246 $v_{in} = 280\text{V}$, $v_o = 140\text{V}$, $R = 5\Omega$, $R_{CPL} = -9.8\Omega$, $k_p = 0.0158$, $k_i = 4.965$).

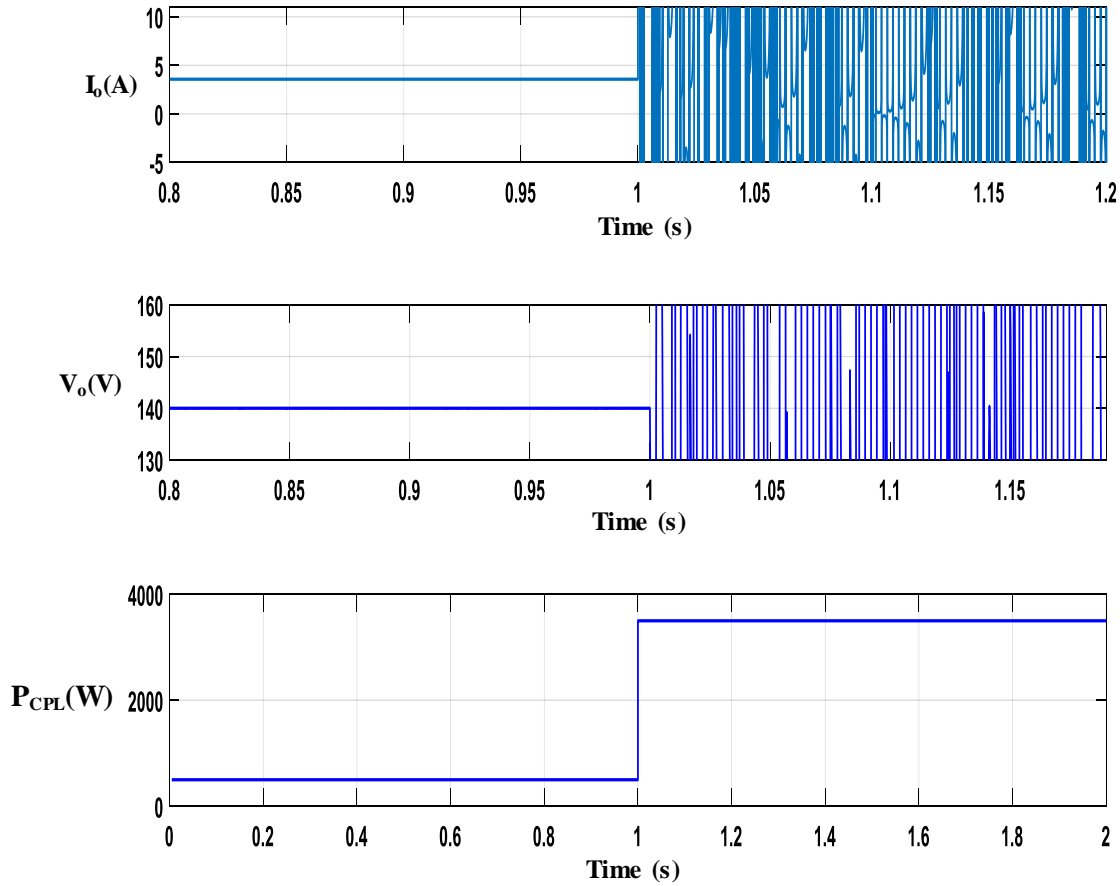
247 In Addition, the PI controller and conventional cascade control are ineffective for maintaining
 248 the stability of the system feeding CPLs [23]. Fig. 8 and Fig. 9 shows a simulation study of a
 249 DC/DC buck converter feeding the CPL operating under conventional cascade control and the
 250 instability caused by the increase of CPL demanded-power.



251

252

Fig. 8. Buck converter feeding a CPL operating under conventional cascade control.



253

254 **Fig. 9.** Effect of the increase of CPL demanded power on the system operation under

255 conventional cascaded control ($L = 2.5\text{mH}$, $C = 220\mu\text{F}$, $v_{in} = 280\text{V}$, $v_o = 140\text{V}$,

256 $k_{p_v} = 2.5$, $k_{i_v} = 1.501 \cdot 10^4$, $k_{p_c} = 0.003375$, $k_{i_c} = 1$).

257 The main purpose of the present work is to achieve a stable operation of the DC-MG under

258 CPL condition without using the passive loads. The proposed control strategy also aims to

259 reject all perturbations brought by the parameter variations, input voltage and load

260 fluctuations. In the following sections, system modelling, controller process design and

261 stability analysis are investigated.

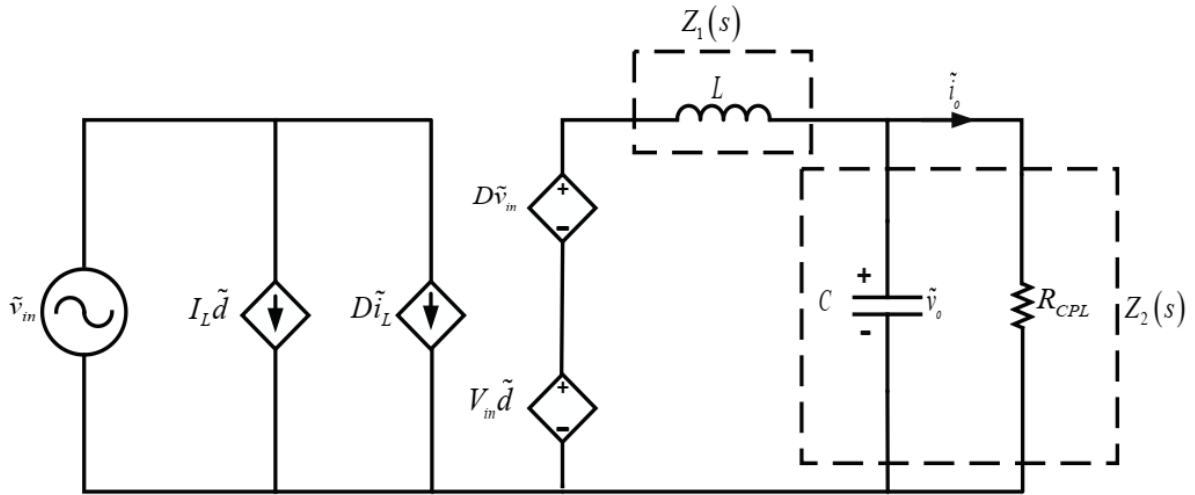
262 3. System modeling

263 The basic of control design of a DC/DC converter passes through system modeling, which

264 allows describing CPL behavior. To this end, the small-signal method is chosen to model the

265 buck converter feeding the CPL [60], [61]. The small-signal model equivalent circuit of the

266 studied system is depicted in Fig. 10.



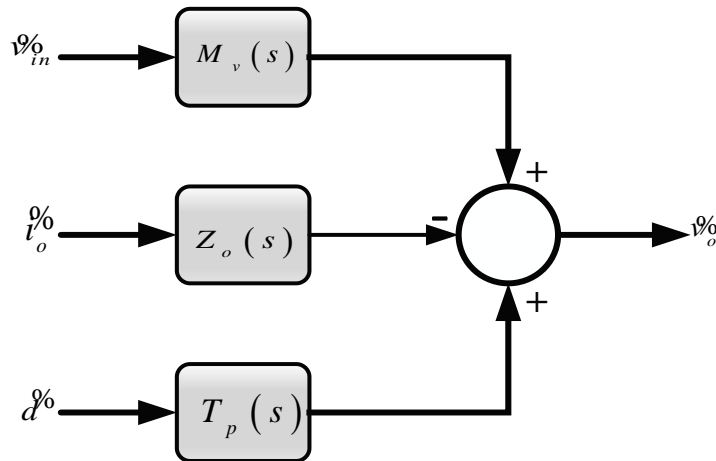
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Fig. 10. Equivalent circuit of buck converter feeding CPL.

268

269 The system is considered as multi-inputs single-output (MISO) involving three input
 270 variables, namely: the duty cycle $d\%$ that is the control variable, the CPL current $i_o\%$ and the
 271 input voltage. While the output variable is the output voltage $v_o\%$. It is worth to point out that
 272 the CPL current $i_o\%$ and the input voltage $v_o\%$ are considered as external perturbations.

273 According to the equivalent circuit given in Fig. 10, the transfer functions that link the input
 274 variables to the output variable are depicted in Fig. 11 [61]:



275

Fig. 11. Block diagram of buck converter open-loop transfer function.

276

277 Their corresponding mathematical expressions are given below:

278

$$T_p(s) = \left. \frac{\vartheta_o(s)}{d(s)} \right|_{\vartheta_{in}=0} = \frac{V_{in} Z_2(s)}{Z_1(s) + Z_2(s)} = \frac{\frac{V_{in}}{LC}}{s^2 - \frac{P_{CPL}}{CV_o^2} s + \frac{1}{LC}} \quad (3)$$

$$M_v(s) = \left. \frac{\vartheta_o(s)}{\vartheta_{in}(s)} \right|_{d(s)=0} = \frac{D Z_2(s)}{Z_1(s) + Z_2(s)} = \frac{\frac{D}{LC}}{s^2 - \frac{P_{CPL}}{CV_o^2} s + \frac{1}{LC}} \quad (4)$$

$$Z_o(s) = \frac{Z_1(s) Z_2(s)}{Z_1(s) + Z_2(s)} = \frac{\frac{s}{C}}{s^2 - s \frac{P_{CPL}}{CV_o^2} + \frac{1}{LC}} \quad (5)$$

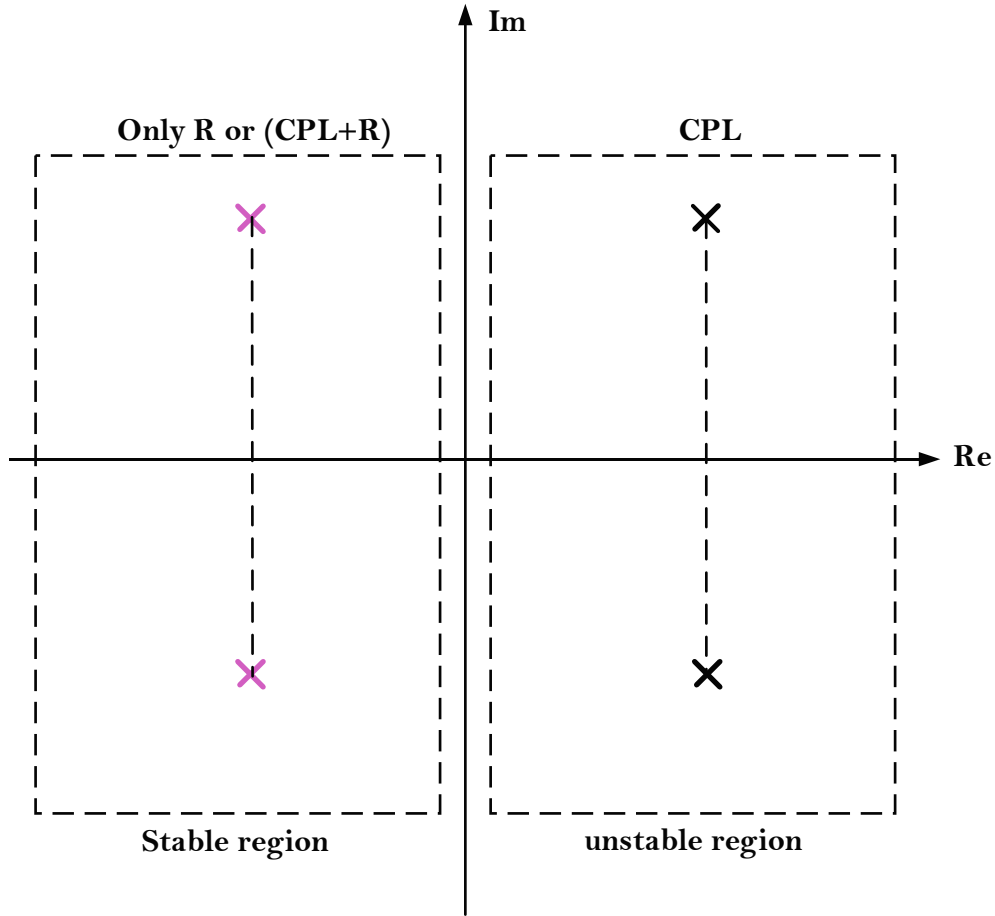
279 where

$$Z_1(s) = sL \quad (6)$$

$$Z_2(s) = \frac{R_{CPL} \frac{1}{Cs}}{R_{CPL} + \frac{1}{Cs}} \quad (7)$$

280

281 According to equation (3), the INI characteristic of the CPL brings to the system two complex
 282 conjugate poles in the RHP of the pole-zero plane. Fig. 12 shows the impact of INI
 283 characteristic on the poles evolution of the mathematical model of buck converter feeding the
 284 CPL.



285
286

287

Fig. 12. Impact of CPL load on the poles evolution of buck converter model.

288

To ensure the robustness for the system against the parameter variations, the process of the control design requires an uncertain model of system to design a controller that will have the robustness against all of the aforementioned issues. This type of modeling consists of introducing the mathematical model of parameter variations and whole external perturbations. It will be investigated in the next section.

293

4. Uncertain system modelling:

294

Parameter variations are considered as structured uncertainties [62], which are defined as follows:

296

Definition 1:

297

Assuming Ψ is an uncertain parameter such as:

$$\Psi = \Psi_0 + \Psi_0 \delta_\Psi \quad (9)$$

298

where, Ψ_0 is the nominal value and δ_Ψ is the random parameter that takes different values.

299 Based on this definition 1, the parameters of the transfer function (3) will have the following
 300 expressions:

$$\begin{cases} \frac{V_{in}}{LC} = b & b = b_0 + \delta_b \cdot b_0 & b_0 = \left(\frac{V_{in}}{LC} \right)_0 = \frac{V_{in}}{L_0 C_0} \\ \frac{P_{CPL}}{C V_o} = k & k = k_0 + \delta_k \cdot k_0 & k_0 = \left(\frac{P_{CPL}}{C V_o} \right)_0 = \frac{P_{CPL}}{V_o C_0} \\ \frac{1}{LC} = \theta & \theta = \theta_0 + \delta_\theta \cdot \theta_0 & \theta_0 = \left(\frac{1}{LC} \right)_0 = \frac{1}{L_0 C_0} \end{cases} \quad (10)$$

301 Substituting each parameter of (3) by the corresponding mathematical expression given in
 302 (10) and supposing $v_{in}^{\%} = i_o^{\%} = 0$, the output variable $v_o^{\%}$ is given as follows:

$$v_o^{\%} = \frac{b_0}{s^2 - s \cdot \theta_0 + k_0} d^{\%} + \frac{b_0 \delta_b d^{\%} + (\theta_0 \delta_\theta s - k_0 \delta_k) v_o^{\%}}{s^2 - s \theta_0 + k_0} \quad (11)$$

303 After some mathematical manipulations, the output variable $v_o^{\%}$ will be expressed as:

$$v_o^{\%} = (\omega + d^{\%}) \frac{b_0}{s^2 - \theta_0 s + k_0} \quad (12)$$

304 where ω is the variable that acts as an internal perturbation and given by the following
 305 expression:

$$\omega = \frac{1}{T_{p_o}(s)} \cdot \left[\frac{b_0 \delta_b}{s^2 - \theta_0 \cdot s + k_0} \quad \frac{\theta_0 \delta_\theta s - k_0 \delta_k}{s^2 - \theta_0 \cdot s + k_0} \right] \cdot \begin{pmatrix} d^{\%} \\ v_o^{\%} \end{pmatrix} \quad (13)$$

306 In the case of $v_{in}^{\%} \neq i_o^{\%} \neq 0$, the output variable $v_o^{\%}$ is expressed as:

$$v_o^{\%} = (\omega + d^{\%}) T_{p_o}(s) + Z_o(s) i_o^{\%} + M_v(s) v_{in}^{\%} \quad (14)$$

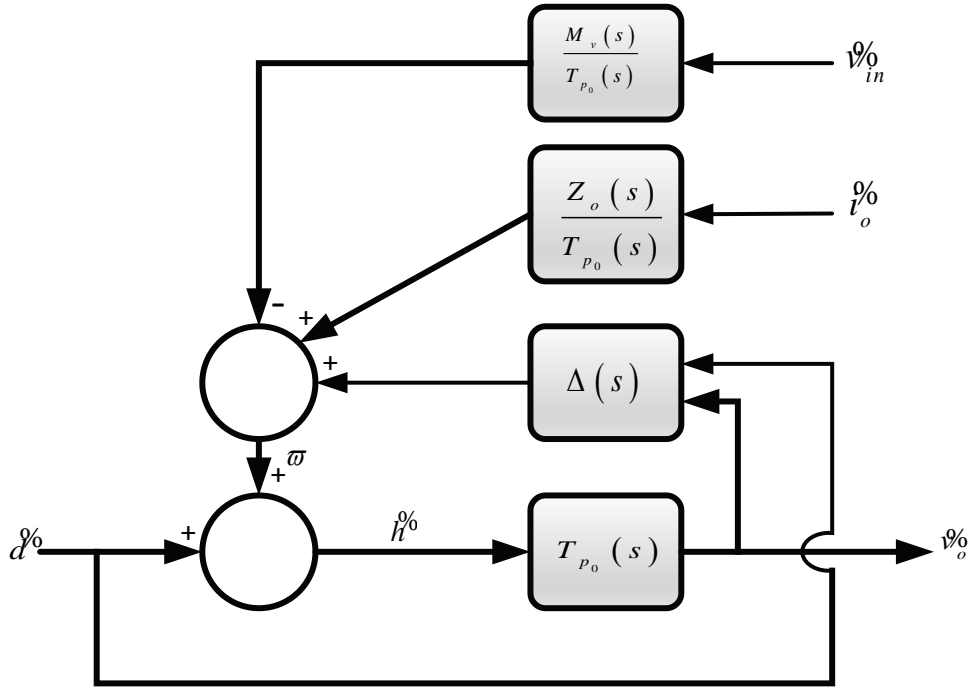
307 and also can be expressed as:

$$\vartheta_0 = \left(\vartheta_0 + \omega + \frac{Z_o(s)}{T_{p_o}(s)} \vartheta_0 + \frac{M_v(s)}{T_{p_o}(s)} \vartheta_{in} \right) T_{p_o}(s) \quad (15)$$

308 Denoting that: ϖ is the sum of perturbations and influence on the actual control action. Its
 309 mathematical expression is given as follows:

$$\varpi = \omega + \frac{Z_o(s)}{T_{p_o}(s)} \vartheta_0 + \frac{M_v(s)}{T_{p_o}(s)} \vartheta_{in} \quad (16)$$

310 To make the system model including the overall perturbations more obvious, Fig. 13 shows
 311 the block diagram of the corresponding model including whole perturbations, which are
 312 gathered in ϖ , which affect negatively the actual control variable ϑ^c .

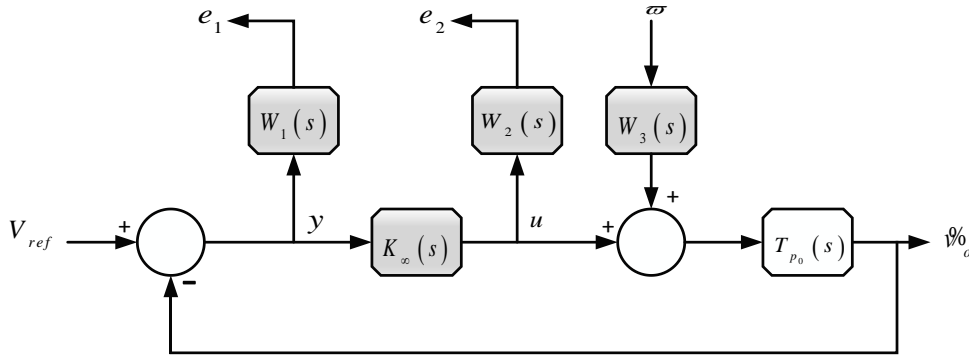


313
 314 **Fig. 13.** The uncertain model including the external and internal perturbations.

315 5. Control design

316 In this work, GDOA is used to optimize a controller based on the H_∞ norm. This algorithm
 317 requires an augmented system that is the relationship between the variables of interest (the
 318 error and control variables) and the overall perturbations [54], [55]. The augmented system
 319 includes the weight functions that are used to construct the controller and to obtain the desired
 320 performances [56-59].

321 Fig 14 depicts the voltage closed-loop control, where $K_{\infty}(s)$ is the derived controller, $W_1(s)$,
 322 $W_2(s)$ and $W_3(s)$ are the weight functions, $y = V_{ref} - \vartheta_o$ is the error, $u = d\vartheta_o$ is the control
 323 variable, e_1 is the error filtered by $W_1(s)$ and e_2 is the control variable filtered by $W_2(s)$.



324

Fig. 14. Voltage robust closed-loop control.

325

326 According to voltage closed-loop control depicted in Fig. 14, the augmented system is
 327 developed as follows:

$$\begin{bmatrix} e_1 \\ e_2 \\ y \end{bmatrix} = [P(s)] \begin{bmatrix} V_{ref} \\ w \\ u \end{bmatrix} \quad (16)$$

328 where

$$[P(s)] = \begin{bmatrix} W_1(s) & -W_1(s)T_{p_0}(s)W_3(s) & -W_1(s)T_{p_0}(s)W_3(s) \\ 0 & 0 & W_2(s) \\ 1 & -W_3(s)T_{p_0}(s) & -T_{p_0}(s) \end{bmatrix} \quad (17)$$

329 and

$$u = K_{\infty}(s) y \quad (18)$$

330

331 $S(s)$ and $T(s)$ are the sensitivity functions, which are expressed as:

$$S(s) = \frac{1}{1 + K_{\infty}(s) \cdot T_{p_0}(s)} \quad (19)$$

332 and

$$T(s) = \frac{K_\infty(s) \cdot T_{p_0}(s)}{1 + K_\infty(s) \cdot T_{p_0}(s)} \quad (20)$$

333 considering that

$$e = \begin{bmatrix} e_1 \\ e_2 \end{bmatrix} \quad (21)$$

334 and

$$\omega_g = \begin{bmatrix} V_{ref} \\ \varpi \end{bmatrix} \quad (22)$$

335 According to [62], the lower fractional transformation $e = F_L(P(s), K_\infty(s)) \cdot \omega_g$, which
 336 references the closed-loop transfer function matrix with considering ω_g is the inputs vector
 337 and e is the outputs vector, is given by:

$$e = \begin{bmatrix} W_1(s) & W_1(s)S(s)T_{p_0}(s)W_3(s) \\ W_2(s)S(s)K_\infty(s) & -W_2(s)T(s)W_3(s) \end{bmatrix} \cdot \omega_g \quad (23)$$

338 Based on theorem 3 (see appendix), the designed controller achieves the main objectives if the
 339 following condition is satisfied:

$$\|F_L(P(s), K_\infty(s))\|_\infty \leq \gamma \quad (24)$$

340 That gives:

$$\|S(s)\|_\infty \leq \frac{\gamma}{\|W_1(s)\|_\infty} \rightarrow |S(s)| \leq \frac{\gamma}{|W_1(s)|} \quad (25)$$

$$\|S(s)T_{p_0}(s)\|_\infty \leq \frac{\gamma}{\|W_1(s)W_3(s)\|_\infty} \rightarrow |S(s)T_{p_0}(s)| \leq \frac{\gamma}{|W_1(s)W_3(s)|} \quad (26)$$

$$\|S(s)K_\infty(s)\|_\infty \leq \frac{\gamma}{\|W_2(s)\|_\infty} \rightarrow |S(s)K_\infty(s)| \leq \frac{\gamma}{|W_2(s)|} \quad (27)$$

$$\|T(s)\|_{\infty} \leq \frac{\gamma}{\|W_2(s)W_3(s)\|_{\infty}} \rightarrow |T(s)| \leq \frac{\gamma}{|W_2(s)W_3(s)|} \quad (28)$$

341 The γ value is positive and will be extracted using GDOA. Based on [57] and [58], the
 342 selected weight functions have the following mathematical expressions:

$$W_1(s) = \frac{1}{K_1} \cdot \frac{s + \omega_c K_1}{s + \omega_c k_1} \quad (29)$$

$$W_2(s) = \frac{1}{k_2} \cdot \frac{s + \frac{\omega_c}{k_2}}{s + \frac{\omega_c}{k_2}} \quad (30)$$

343 and

$$W_3(s) = K \quad (31)$$

344 The parameters of the selected weight functions are given as follows:

$$K_1 = K_2 = e^{\frac{-\log(10)G_m}{20}} \quad (32)$$

$$k_1 = k_2 = \varepsilon \quad (33)$$

345 and

$$K \ll \varepsilon \quad (34)$$

346 Where ε is the steady-state error, G_m and ω_c are the gain margin and cutoff frequency for
 347 desired performances respectively. It is worth mentioning here that there are no unique
 348 mathematical expressions of the selected weight functions.

349 The state-space representation $P(s)$ is given as follows:

$$[P(s)] = \begin{bmatrix} \underline{A} & | & \underline{B}_1 & \underline{B}_2 \\ \hline \underline{C}_1 & | & D_{11} & D_{12} \\ \underline{C}_2 & | & D_{21} & D_{22} \end{bmatrix} \quad (35)$$

350 where,

$$\begin{cases} \dot{x} = Ax + B_1 \begin{bmatrix} V_{ref} \\ \varpi \end{bmatrix} + B_2 u \\ e = C_1 x + D_{11} \begin{bmatrix} V_{ref} \\ \varpi \end{bmatrix} + D_{12} u \\ y = C_2 x + D_{21} \begin{bmatrix} V_{ref} \\ \varpi \end{bmatrix} + D_{22} u \end{cases} \quad (36)$$

351 According to (36) and based on theorems 1, 2 and 3 (see appendix), the robust controller is
 352 derived as follows:

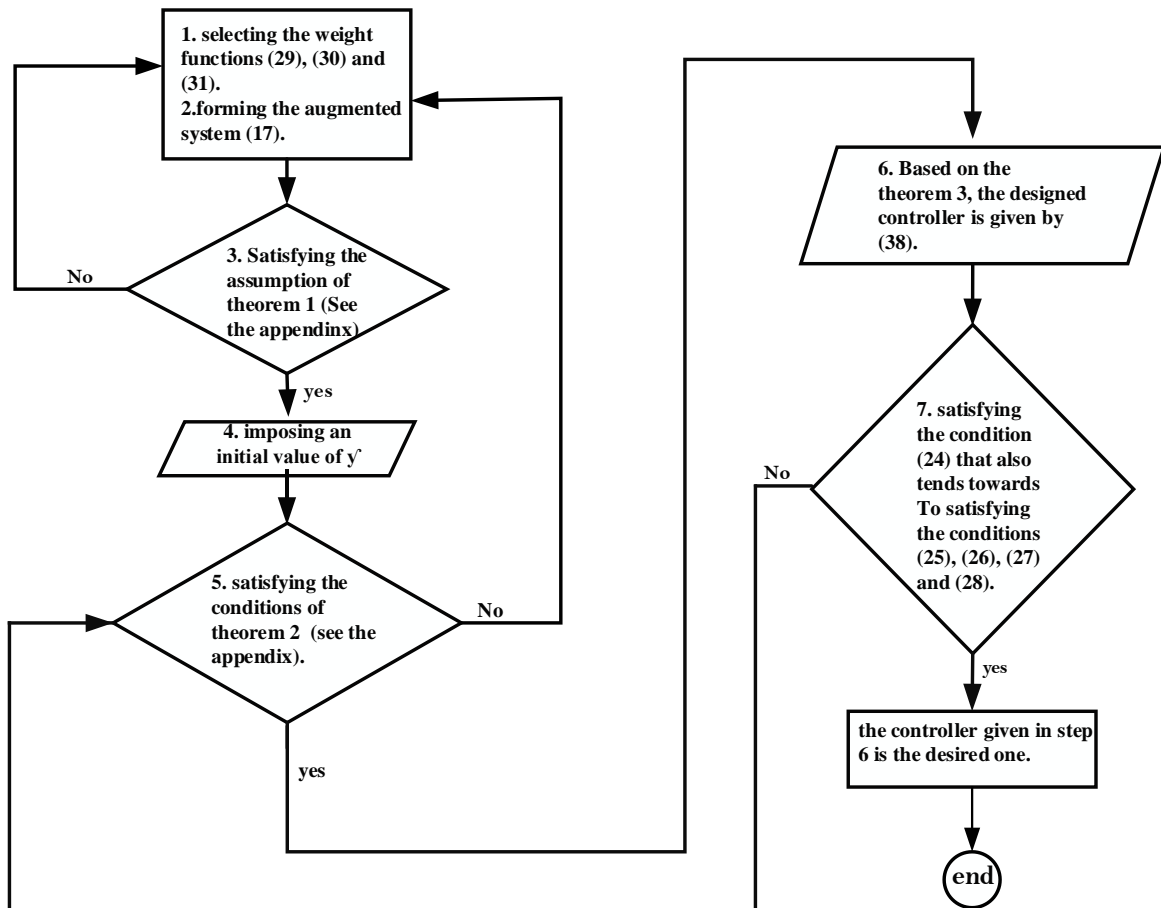
$$[K_\infty(s)] = \begin{bmatrix} A_\infty & | & Z_\infty Y_\infty C_2^* \\ -B_2^* & | & 0 \end{bmatrix} \quad (39)$$

353 where,

$$K_\infty(s) = -B_2^* (sI_n - A_\infty)^{-1} Z_\infty Y_\infty C_2^* \quad (38)$$

354 Where I_n is the identity matrix and n is the order of the controller.

355 The developed algorithm of GDOA is performed under Matlab software. It starts with an
 356 initial value γ and will stop at the final value when the conditions (24) is satisfied. Besides, it
 357 is necessary to verify the conditions (25-28). Fig. 15 shows a summary of GDOA represented
 358 by the flowchart.



Increasing or decreasing γ by the way to get a minimum value as much as possible

359

360

Fig. 15. GDOA flowchart.

361 The derived controller described in (38) can ensure the stability of the studied system under
 362 the presence of CPLs and avoiding the effect of the whole perturbations. To validate the
 363 effectiveness of the derived controller, the stability analysis and both simulation and
 364 experimental setup are carried out and presented in the next sections.

365

366 6. Stability analysis

367 The stability analysis of the studied system under applying the derived controller requires the
 368 verification of the conditions (25-28). Using the bode plot, the sensitivity and weight
 369 functions have been analyzed, as illustrated in Fig. 16. The system parameters are listed in
 370 Table 1.

371

372

373

Table 1. System parameters.

Variables	Descriptions	values
V_{ref}	Reference Bus Voltage	140 V
V_{in}	DC Power Supply Voltage	280 V
C_o	Capacitance Nominal Value	220 μ F
L_o	Inductance Nominal Value	2.7 mH
r_L	Parasite Inductance Resistance	0.8 Ω
f_s	Switching Frequency	25 kHz

374

375 According to the developed algorithm, the selected weight functions and the resulting robust
 376 controller are given by:

$$\left\{ \begin{array}{l} W_1(s) = \frac{0.75 \cdot s + 8 \cdot 10^3}{s + 0.8} \\ W_2(s) = \frac{s \cdot 10^3 + 6 \cdot 10^7}{s + 6 \cdot 10^7} \\ W_3(s) = 5 \cdot 10^5 \end{array} \right. \quad (39)$$

377 and,

$$K_\infty(s) = \frac{733.6s^3 + 5.869 \cdot 10^3 s^2 + 7.011 \cdot 10^3 s + 4.987 \cdot 10^{16}}{s^4 + 4.351 \cdot 10^6 s^3 + 1.696 \cdot 10^{11} s^2 + 3.188 \cdot 10^5 s + 2.55 \cdot 10^5} \quad (40)$$

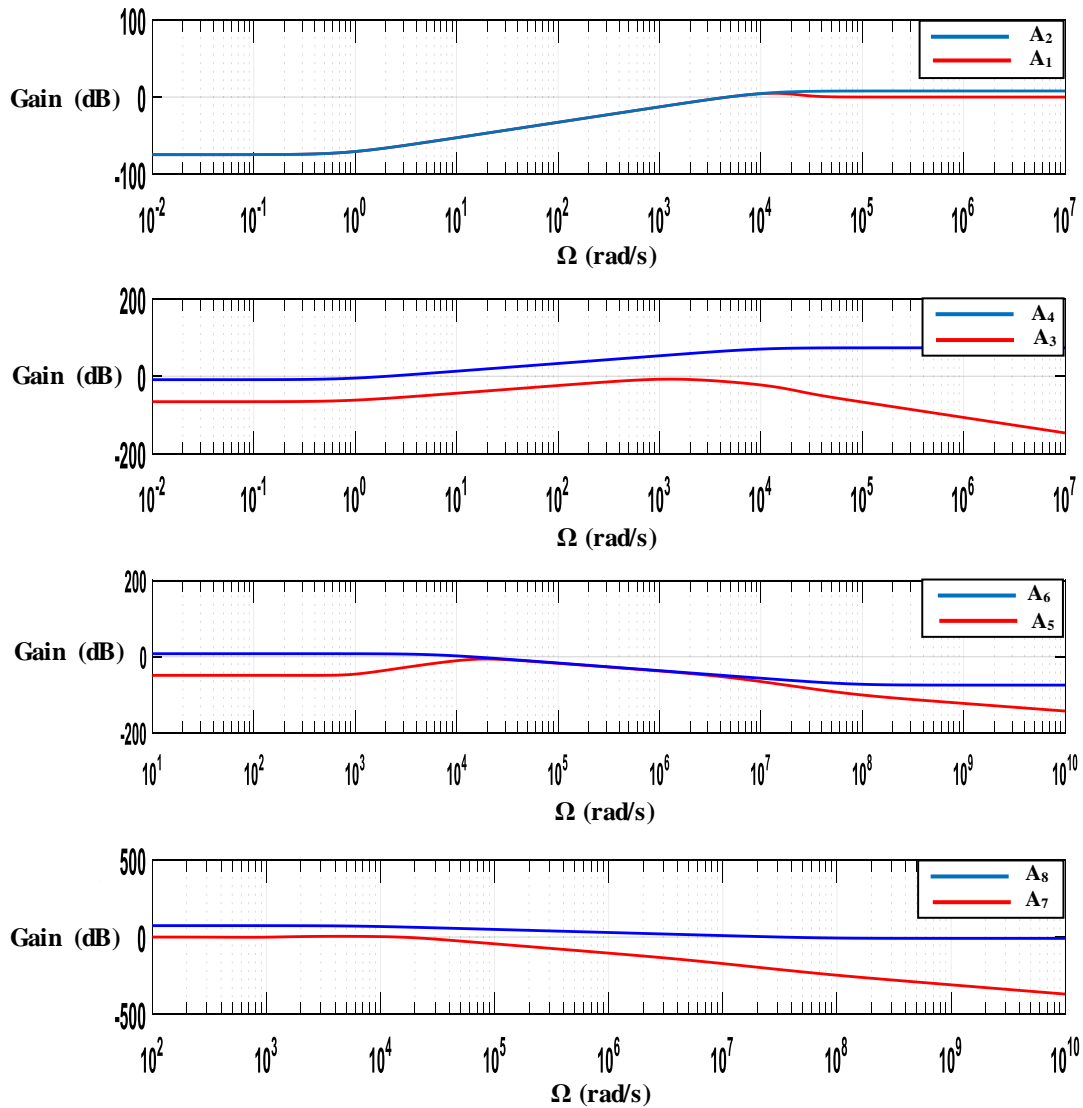
378 where,

$$\gamma = 1.28 \quad (41)$$

379 According to the voltage closed-loop control system (see Fig. 11) and without considering the
 380 weight functions, the control u and y error variables are given by:

$$\begin{bmatrix} y \\ u \end{bmatrix} = \begin{bmatrix} S(s) & S(s)T_{p_o}(s) \\ S(s)K_\infty(s) & T(s) \end{bmatrix} \cdot \begin{bmatrix} V_{ref} \\ \varpi \end{bmatrix} \quad (42)$$

381 Fig. 16 shows that the conditions (25-28) are satisfied. Moreover, the amplitudes of the
 382 elements $H(s)$ are lower than 1. That means the derived controller can mitigate the negative
 383 effect of the perturbations and to keep the control variable u depending only on the error
 384 variable y , as it is expressed in (18).



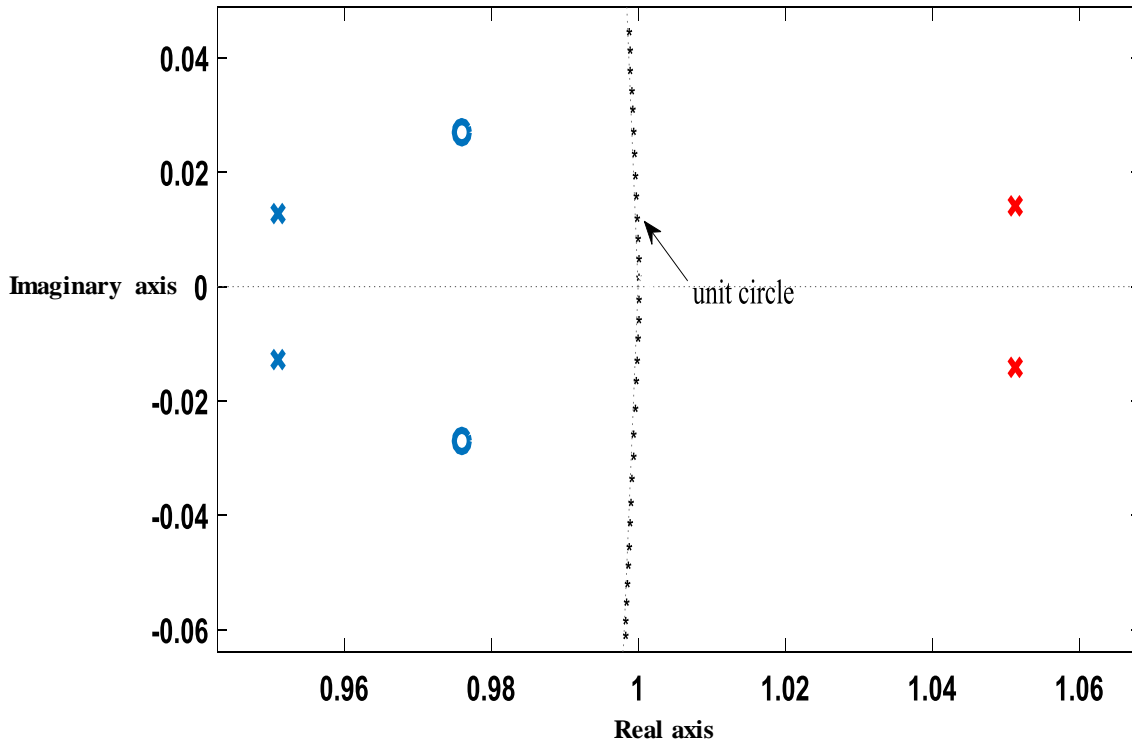
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386

Fig. 16. Frequency analysis of the conditions (25-28)

387

388 Fig. 17 depicts the poles evolution in the discrete-time of the studied system before and after
 389 applying the derived controller, where: the poles that are denoted by the red color present the
 390 system dynamic before applying the robust control and the poles that are denoted by the blue
 391 color present the system dynamic after applying the robust control. The derived controller
 392 guarantees stability performance during the system operation.



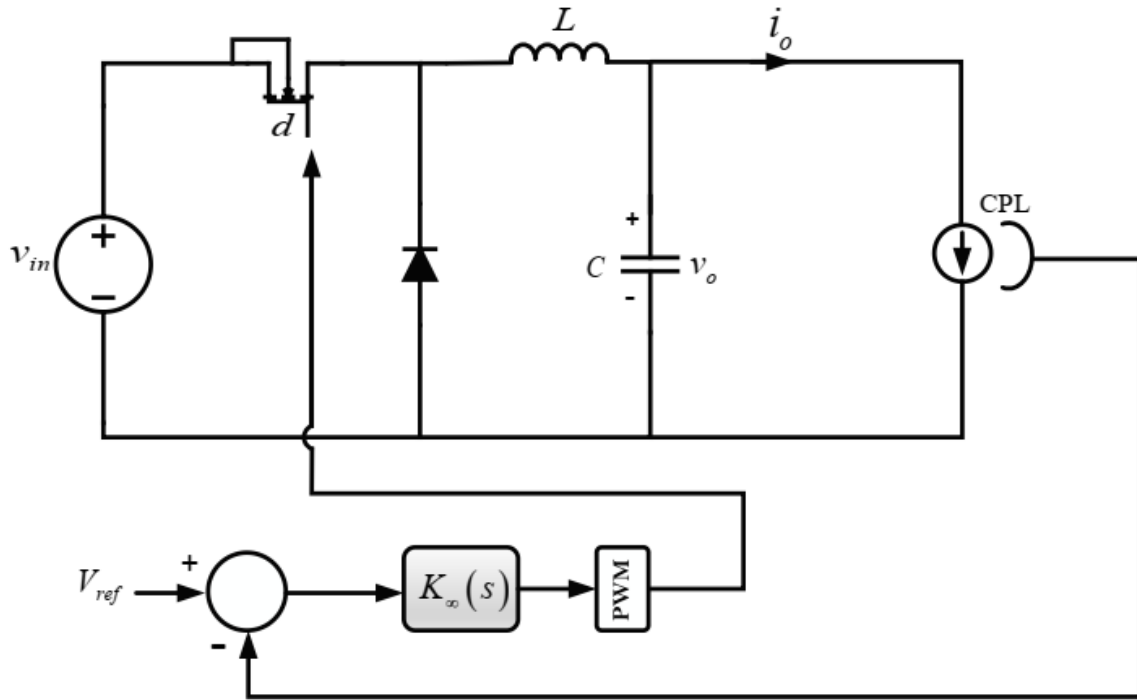
393

394 **Fig. 17.** Pole-zero plot of the studied system before and after applying the robust controller.

395 For exhibiting the enhancement that will be shown in the output voltage and load current
 396 behaviors brought by the obtained controller, simulation study is carried out and will be
 397 presented in the following section.

398 7. Simulation results

399 To validate the effectiveness of the derived controller, the studied system in the presence of
 400 CPL illustrated in Fig. 18 is simulated in PSIM software. The system parameters taken in this
 401 simulation are the same given in Table 1. The CPL is modeled as a current controlled source,
 402 thus enabling to adjust the power consumed by the CPL. The simulation study is subdivided
 403 into three scenarios. The first scenario is a simulation of sudden changes of the demanded
 404 power by the CPL to assess the controller's robustness against current fluctuation. The second
 405 scenario is the assessment against input voltage fluctuations. The last scenario is carried out to
 406 verify the robustness of the derived controller against parameter variations. The simulation
 407 results are shown in Fig. 19, Fig. 20 and Fig. 21.



408

409

Fig. 18. buck converter feeding CPL unit operating under robust control.

410

According to Fig. 19 and Fig. 20, the studied system operation under the derived control has a

411

transient dynamic that corresponds to a settling time less than 0.04 s and the output voltage

412

remains at the voltage reference in the steady-state with a small error. The sudden changes in

413

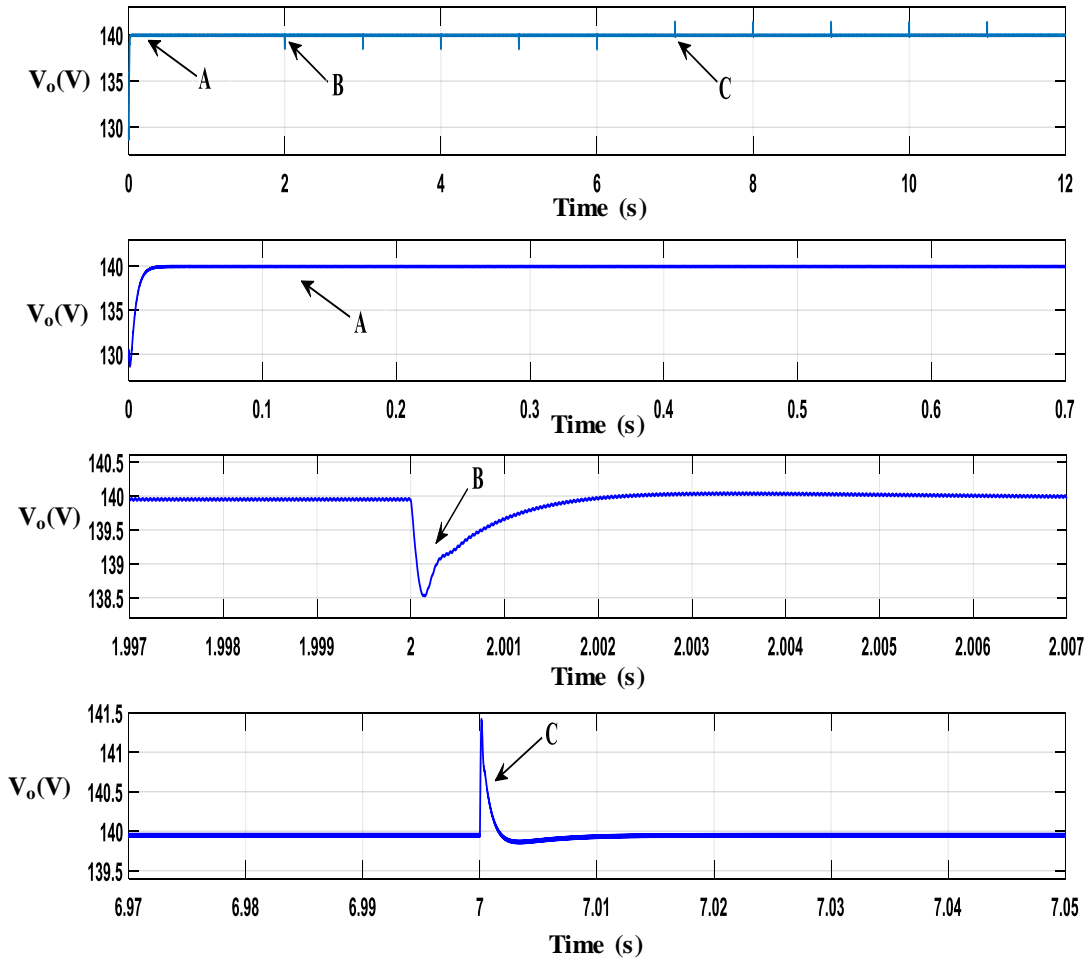
the power consumed by the CPL cause the small transient voltage deviations. After that, the

414

output voltage is kept at the voltage reference. The disturbance brought by the CPL current is

415

well contained and has no instability risks.

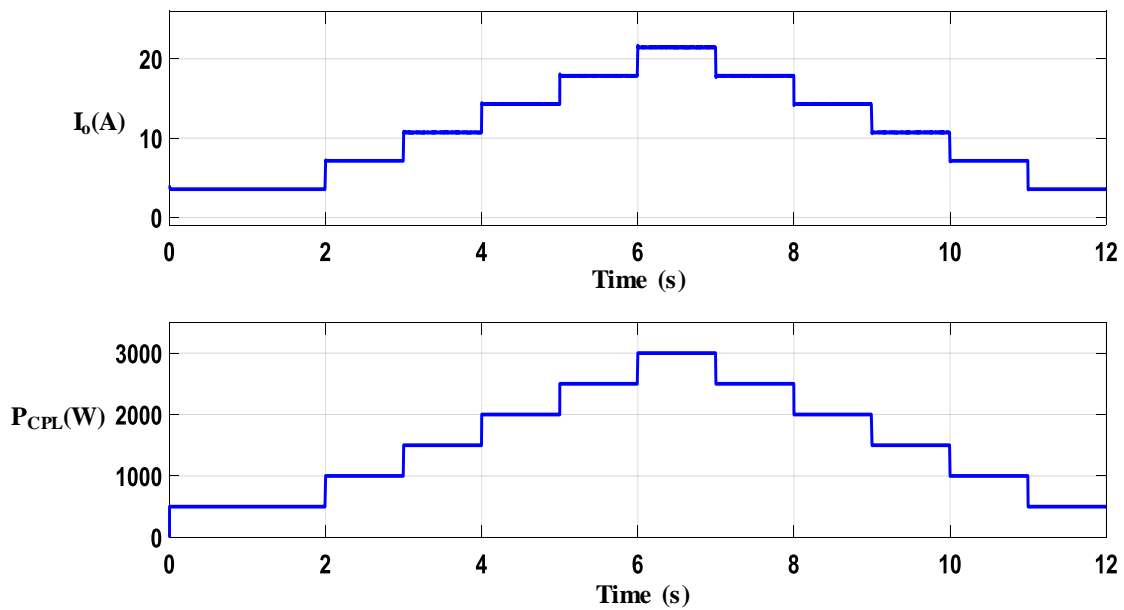


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Fig. 19. Output voltage behavior under the simulation scenario of the different step changes of the power consumed by the CPL.



419

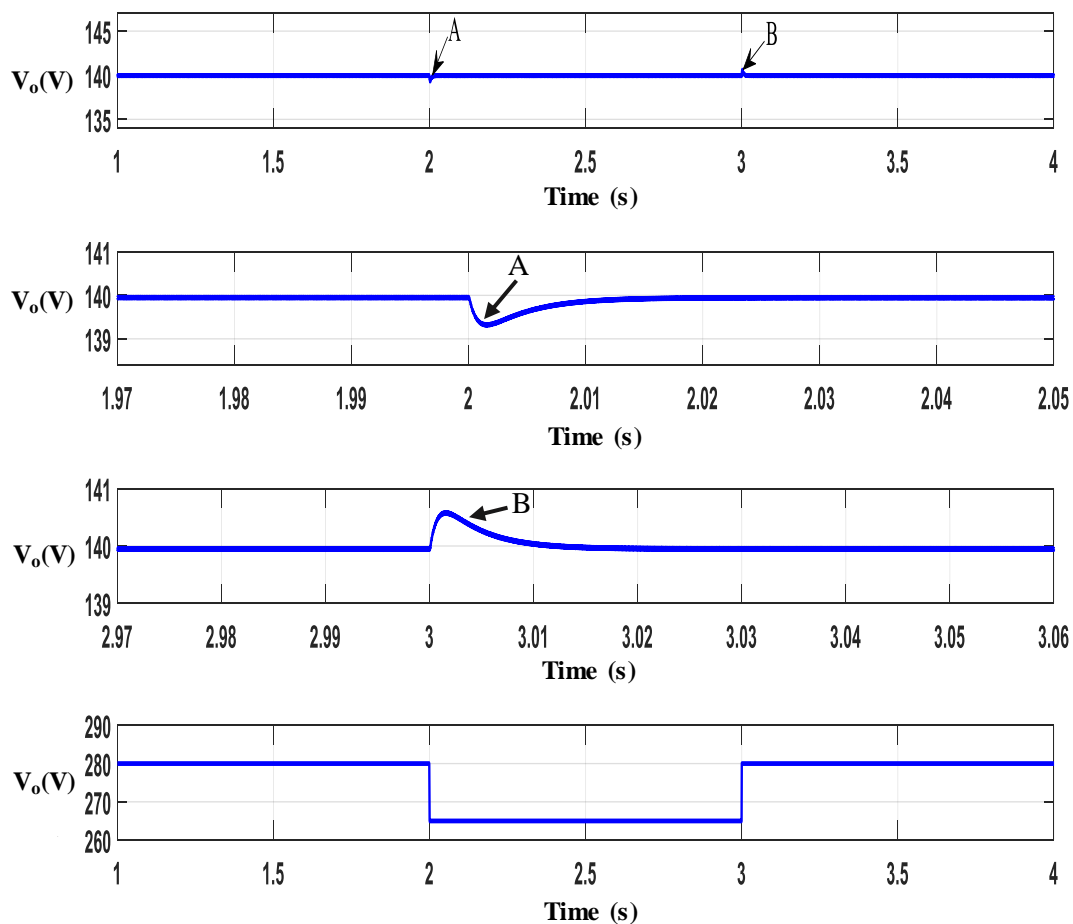
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Fig. 20. CPL's current behavior under the simulation scenario of the different step-changes of the power consumed by the CPL.

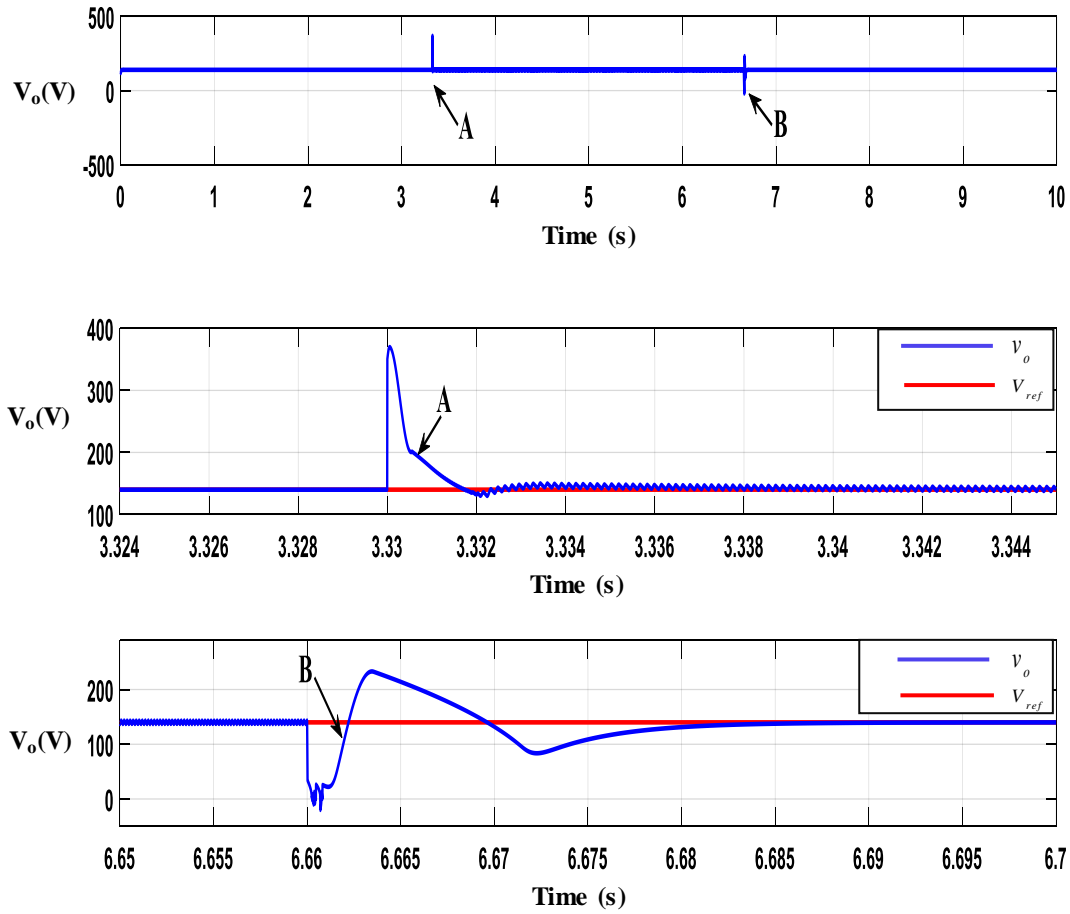
422 The effect of a sudden change in the input voltage on the output voltage is shown in Fig. 21.
 423 Although, the transition of the input voltage is significant ($\pm 15\text{V}$), the effect on the output
 424 voltage is almost negligible. The output voltage undergoes a small change for a short time and
 425 returns to the reference voltage.

426 The parameter variations test is carried out as follows; From 3.33s to 6.66s, the capacitance
 427 and inductance values are decreased by -30% and -60% respectively. From 6.66s to 10s, the
 428 capacitance is increased by 120% and the inductance is kept at the nominal value. Noticing
 429 that, at the instants 3.33 s and 6.66s, a sudden transit voltage deviation is occurred, which is
 430 caused by the sudden changes of the inductance and capacitance. However, for the rest of the
 431 time, the output voltage is kept at the desired voltage with a small steady-state error as it is
 432 shown in Fig. 22.



433

434 **Fig. 21.** Output voltage behavior under the input voltage variation test scenario.



435

436

Fig. 22. Output voltage behavior under parameter variation test scenario.

437

7. Experimental results

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The experimental setup shown in Fig. 23 is built in the laboratory to validate the effectiveness of the derived controller, which consists of a DC source, DC/DC buck converter and a boost converter acting as a CPL. The load side converter (boost converter), whose output voltage is firmly regulated, feeds a resistive load. The power demand of the CPL is adjusted by changing the resistance load. Two experimental tests are carried out: the first is a variation test of CPL power demand (CPL power is adjusted by the resistance of boost converter) and the second test is an input voltage variation. The desired output voltage is 15 V and the DC source voltage is 28 V. The experimental results are depicted in Fig. 24, Fig. 25 and Fig. 26.

446

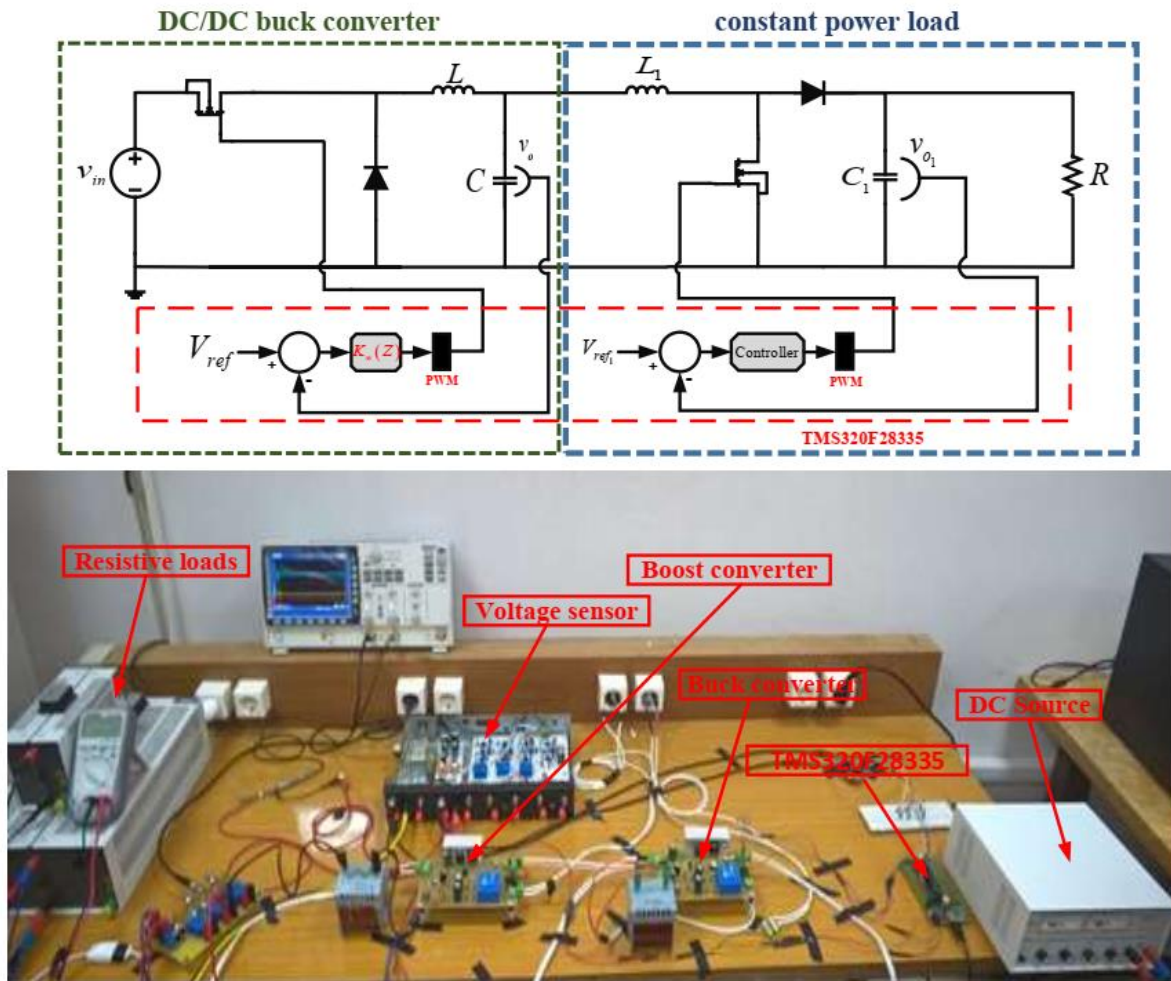
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448

It is worth mentioning here that the capacitance and inductance values used in the experimental setup are different from those listed in Table 1. While the controller is designed using the parameters listed in Table 1 in order to validate its robustness against the parameter

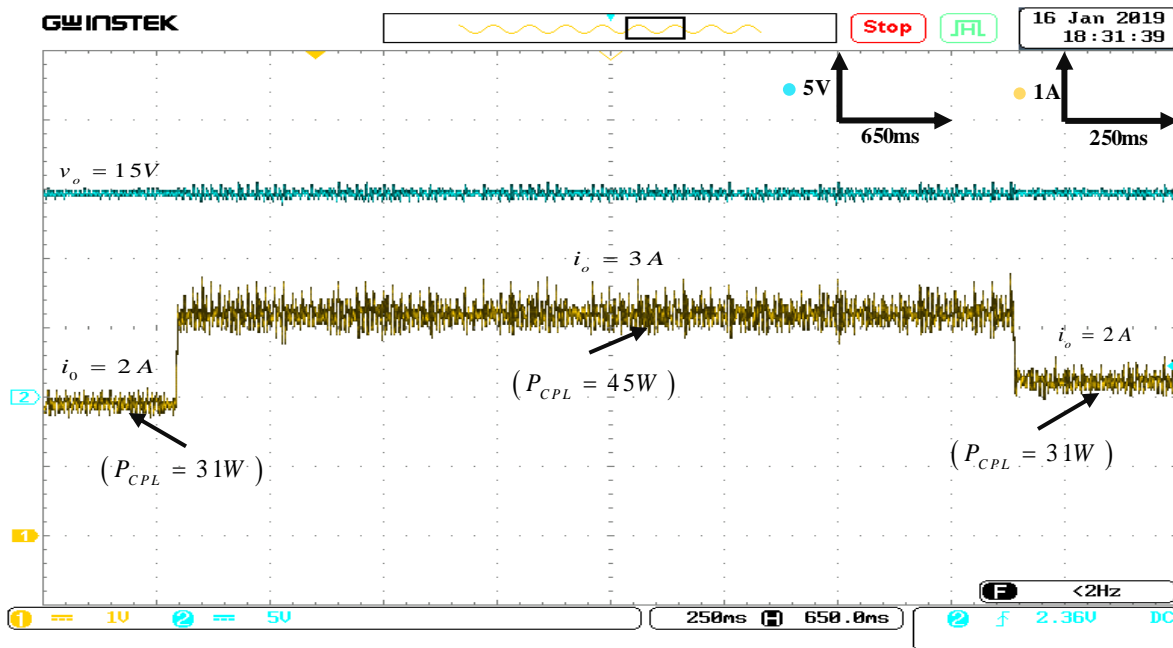
449 variations. The adopted parameters for the experiment purpose are listed in Table 2. The
 450 designed controller is implemented in a low cost DSP of Texas Instrument TMS320F28335.
 451 Using the controller order reduction algorithm [62], the designed controller converted to a
 452 discrete-time is given as follows:

$$K_{\infty}(Z) = \frac{4.47Z^2 - 4.37 \cdot Z + 4.379}{Z^3 - 1.177Z^2 + 0.186Z - 0.009} \quad (43)$$

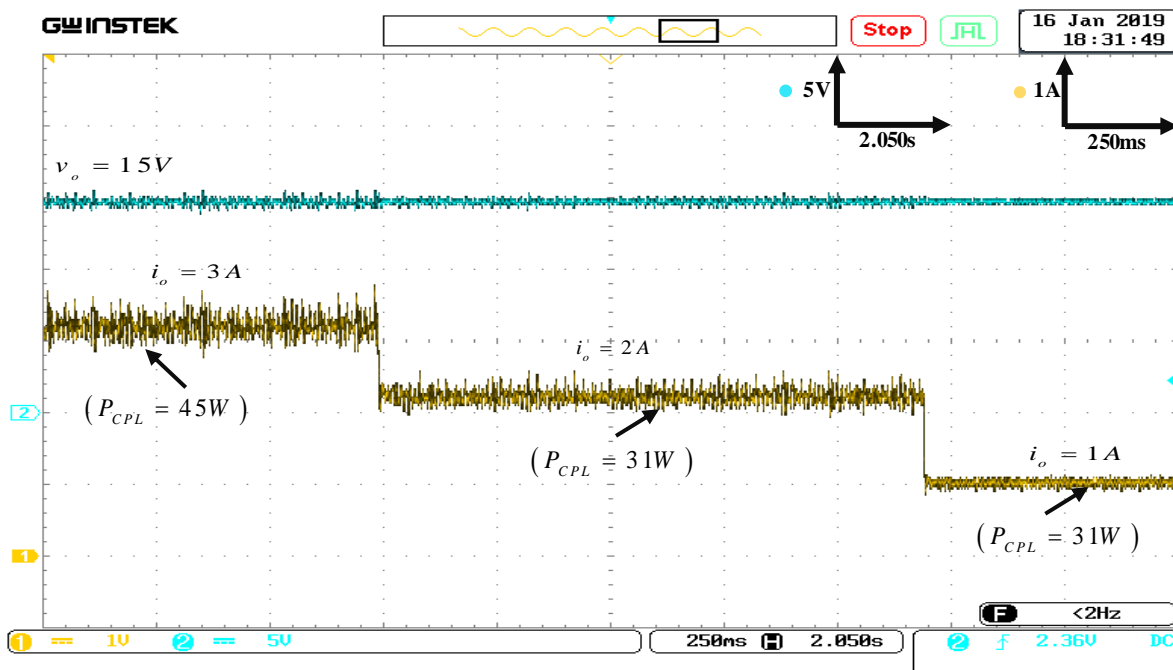


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 455

Fig. 23. Experimental setup.



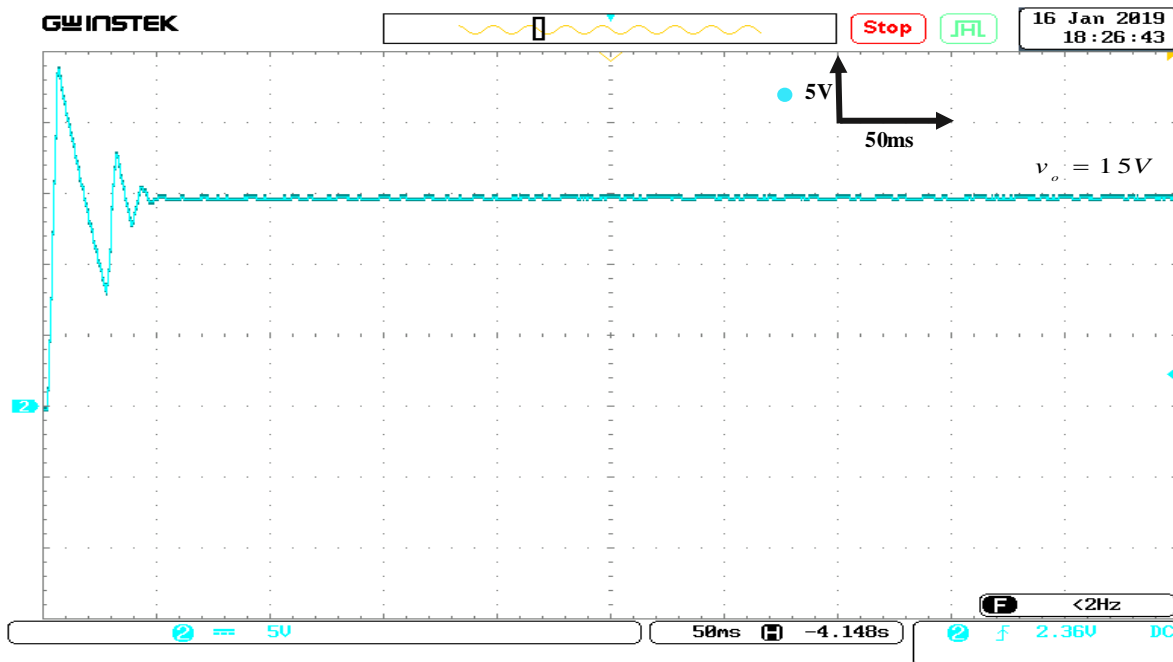
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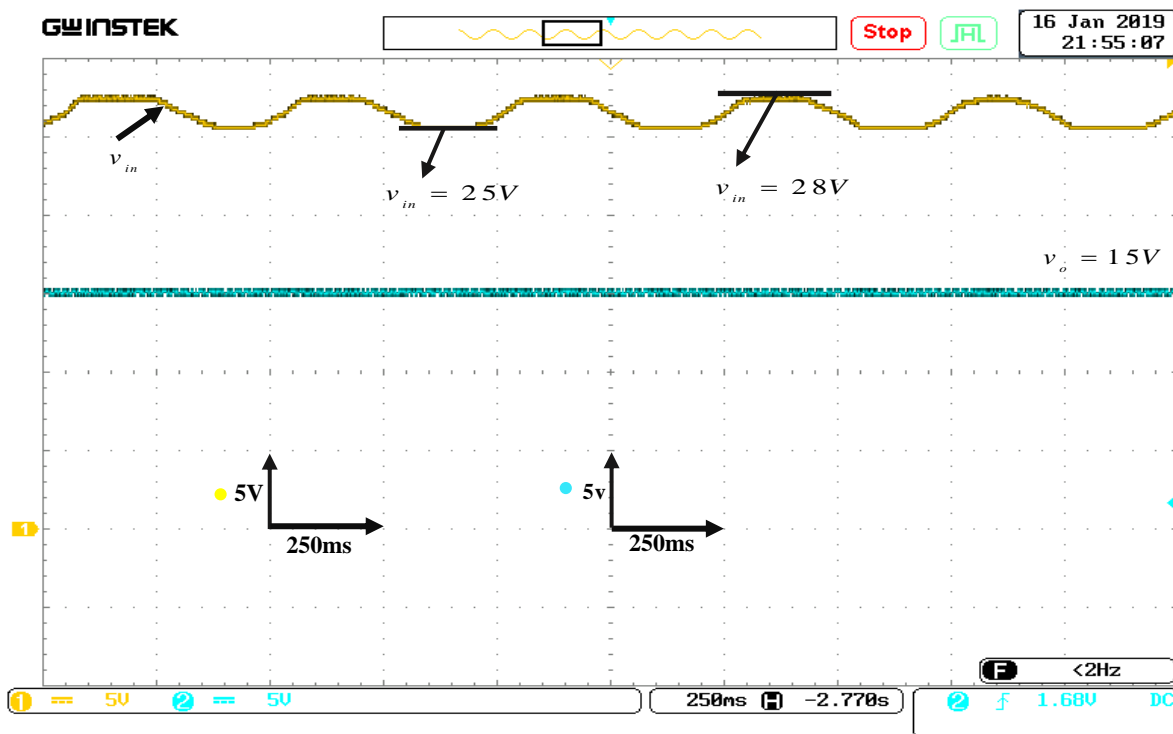
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Fig. 24. Experimental results of CPL consumed power variation test.



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460

Fig. 25. Transit dynamic of output voltage response.



461
462

Fig. 26. Experimental results of input voltage variation test.

463 According to Fig. 24, Fig. 25 and Fig. 26, the system operation has a short transient dynamic,
464 which corresponds to a small settling time less than 0.04 s. The output voltage has an allowed
465 overshoot and remains at the desired value. Moreover, the system stability is maintained

466 under several changes of the power consumed by the CPL. The controller is robust against the
 467 parameter variations and avoids the perturbations brought by the CPL current and input
 468 voltage fluctuations. Any transient voltage deviation appears when a substantial change
 469 occurred in the input voltage and power consumed by CPL.

470 **Table 2.** Experimental setup parameters.

Variables	Buck converter	Boost converter
Voltage Reference	$V_{ref} = 15 V$	$V_{ref_1} = 20 V$
Input Voltage	$V_{in} = 28 V$	$v_o = 15 V$
Capacitance	$C = 470 \mu F$	$C_1 = 470 \mu F$
Inductance	$L = 2.87 m H$	$L_1 = 0.5 m H$
Switching Frequency	$25 kHz$	$25 kHz$
R	///	$9 \Omega (45 W)$
	///	$13 \Omega (31 W)$
	///	$25 \Omega (15 W)$

471 8. Conclusion

472 In this paper, the instability issues caused by the presence of constant power loads in a DC
 473 microgrid have been addressed. A H_∞ -based controller has been designed to ensure stable
 474 operation of the DC-MG when supplying CPLs. In addition the designed controller is able to
 475 reject all possible perturbations such as those attributed to parameters variation and input
 476 voltage fluctuations. The design process of the proposed controller was based on GDOA and
 477 weight functions to obtain a robust control and reaching the desired performances. The
 478 effectiveness of the proposed method has been assessed by simulation and experimentally
 479 validated by using low cost DSP board.

480 In some cases, GDOA provides a robust controller having a higher order of the denominator,
 481 which is difficult to implement. So, to make the implementation easier, reducing the
 482 denominator order of the controller calls the use of a specific algorithm that may lead to
 483 losing control performances. Future work consists of proposing another design process of H_∞
 484 norm and specific optimization algorithm, which allows fixing the structure of the desired
 485 control to cover the disadvantage mentioned before. This algorithm does not require the use of
 486 reduction algorithms and can provide the structured H_∞ based controller that can have a lower
 487 order of denominator and achieves the desired performances and guarantees the system
 488 stability.

489

490

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694

695 **Appendix:**

696 **Definition2:** assuming $G(s)$ is a transfer function. The singular value of $G(s)$ is given by the
697 square root of $G^*(s) \cdot G(s)$ eigenvalues, they expressed as:

$$\sigma(s) = \sqrt{\lambda(G^*(s) \cdot G(s))} \quad (44)$$

698 Denoting: $\underline{\sigma}(s)$ is the smallest singular value and $\bar{\sigma}(s)$ is the biggest singular value over all
699 frequencies. Some singular value proprieties are given below:

$$\sigma(G(s)) = 0 \rightarrow G(s) = 0 \quad (45)$$

$$\forall \lambda \in \mathbb{C} \rightarrow \sigma(\lambda \cdot G(s)) = \lambda \cdot \sigma(G(s)) \quad (46)$$

$$\bar{\sigma}(A + B) \leq \bar{\sigma}(A) + \bar{\sigma}(B) \quad (47)$$

$$\bar{\sigma}(A \cdot B) \leq \bar{\sigma}(A) \cdot \bar{\sigma}(B) \quad (48)$$

$$\underline{\sigma}(A \cdot B) \leq \underline{\sigma}(A) \cdot \underline{\sigma}(B) \quad (49)$$

700 The H_∞ norm is defined as the biggest singular value.

$$\|G(s)\|_\infty = \bar{\sigma}(G(s)) \quad (50)$$

701 **Definition 3:** assume A , Q , and R be real ($n \times n$) matrices. Q and R are symmetric. Then an
702 algebraic Reccati equation is the following matrix equation:

$$A^* \cdot X + X \cdot A + X \cdot R \cdot X + Q = 0 \quad (51)$$

703 associated with (38) is a $(2n \times 2n)$ matrix:

$$H = \begin{bmatrix} A & R \\ -Q & A^* \end{bmatrix} \quad (52)$$

704 The matrix (53) is called a Hamiltonian matrix, which is used to obtain the solution to (52).

705 The theorems are delivered in [56], give a way in terms of the invariant subspace of H for
706 finding the solution to (52).

707 **Definition 4:** let $G(s)$ be a complex matrix partitioned as:

$$G(s) = \begin{bmatrix} G_{11}(s) & G_{12}(s) \\ G_{21}(s) & G_{22}(s) \end{bmatrix} \in \mathbb{C}^{(m_1+m_2) \times (q_1+q_2)} \quad (53)$$

708 and let $K(s)$ belongs to $\mathbb{C}^{q_2 \times m_2}$ be another complex matrix. Then, we can officially define a
709 lower LFT as:

$$F_t(P, K) = G_{11}(s) + G_{12}(s) \cdot K \cdot (I - G_{22}(s) \cdot K)^{-1} \cdot G_{21}(s) \quad (54)$$

710 **Theorem 1:** the GD!!!OA is based on the solutions of two algebraic Reccati equations (see
 711 (56) and (57)). Taking into account the state space of the augmented system $P(s)$ described
 712 in (35), there are important assumptions to satisfy them, which are:

713 Assumption 1: (A, B_2) is stabilizable and (A, C_2) is detectable.

714 Assumption 2: $Rank(D_{11}) = n_{\sigma}$ and $Rank(D_{12}) = n_u$.

715 Assumption 3: $\forall \Omega \in R \quad rank \begin{pmatrix} A - j \cdot \Omega \cdot I_n & B_2 \\ C_1 & D_{12} \end{pmatrix} = n + n_y$.

716 Assumption 4: $D_{12}^* \cdot [C_1 \quad D_{21}] = \begin{bmatrix} 0 \\ I_{n_u} \end{bmatrix}$

717 Assumption 6: $\begin{pmatrix} D_{11} \\ D_{21} \end{pmatrix} \cdot D_{21}^* = \begin{pmatrix} 0 \\ I_{n_y} \end{pmatrix}$.

718 where: n_y , n_u and n_{σ} are the lengths of y and u vectors and n is the order of the augmented
 719 system $P(s)$.

720 **Theorem 2:** the robust controller can be designed based on H_{∞} norm if and only if the
 721 conditions below are satisfied. The matrices J_{∞} and H_{∞} are defined as follows:

$$H_{\infty} = \begin{bmatrix} A & \gamma^{-2} \cdot B_1 \cdot B_1^* - B_2 \cdot B_2^* \\ -C_1^* \cdot C_1 & -A^* \end{bmatrix} \quad (55)$$

722

$$J_{\infty} = \begin{bmatrix} A^* & \gamma^{-2} \cdot C_1^* \cdot C_1 - C_2^* \cdot C_2 \\ -B_1 \cdot B_1^* & -A \end{bmatrix} \quad (56)$$

723 Condition 1. J_{∞} and H_{∞} must not have the eigenvalues in the imagery axis.

724 Condition 2. X_{∞} and Y_{∞} are the solutions of the algebraic Reccati equations associated with
 725 (41) and (42); these solutions must be positive and different to zero.

726 Condition 3. $\lambda(X_{\infty} \cdot Y_{\infty}) > 0$.

727 **Theorem 3:** the designed robust controller-based H_∞ norm stabilizing the studied system
 728 must satisfy the condition:

$$\|F_l(P(s), K_\infty(s))\|_\infty \leq \gamma \quad (57)$$

729

730 the mathematical expression of the robust controller is given by:

$$K_\infty(s) = F_l(K_a(s), \Phi(s)) \quad (58)$$

731 where

$$[K_\infty(s)] = \left[\begin{array}{c|cc} \frac{A_\infty}{s} & \frac{Z_\infty \cdot Y_\infty \cdot C_2^*}{s} & \frac{Z_\infty \cdot B_2}{s} \\ \hline -B_2^* \cdot X_\infty & 0 & I_{n_u} \\ \hline -C_2 & I_{n_y} & 0 \end{array} \right] \quad (59)$$

$$A_\infty^0 = A + \gamma^{-2} \cdot B_1 \cdot B_1^* \cdot X_\infty - B_2 \cdot B_2^* \cdot X_\infty - Z_\infty \cdot Y_\infty \cdot C_1^* \cdot C \quad (60)$$

$$Z_\infty = (I_n - \gamma^{-2} \cdot Y_\infty \cdot X_\infty)^{-1} \quad (61)$$

732

733

734